

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030	API No. 15-185-23581-00-00
Name: Vess Oil Corporation	County: Stafford
Address: 1700 Waterfront Parkway, Bldg. 500	SESENWSec10Twp24SR14East 🗸 West
City/State/Zip: Wichita, KS 67206	2310 feet from S / (Circle one) Line of Section
Purchaser:	2310 feet from E / (circle one) Line of Section
W.R. Horigan	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: HECEIVED  Phone: (316) 682-1537 X103 KANSAS CORPORATION COMMISSION	
Contractor: Name: Petromark Drilling, LLC	Lease Name: Suiter A Well #: 3
License: 33323 DEC 1 0 2009	Field Name: Rattlesnake West
Roger Martin	Producing Formation: none
Wellsite Geologist: Roger Martin  CONSERVATION DIVISION  Designate Type of Completion: WICHITA, KS	Elevation: Ground: 1959 Kelly Bushing: 1965
Doolginate Type of Completion	Total Depth: 4250 Plug Back Total Depth: 4175
New Well Re-Entry Workover	-
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 303 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
2 Degrator:	feet depth tosx cmt.
O SWer Name: Original Total Depth:	Drilling Fluid Management Plan AH I Nペ 12-14-09
Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7800 ppm Fluid volume 1500 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporating, hauling
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: L. D. Driling, Inc.
,	Lease Name: Seifkes B License No.: 6039
08/24/09         08/31/09         09/30/09           Spud Date or         Date Reached TD         Completion Date or	Quarter_NW Sec. 3 Twp. 22 S. R. 12 East 🗸 West
Recompletion Date Recompletion Date	County: Stafford Docket No.: D-27505
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Ensey Conto	/ KCC Office Use ONLY
Operations Engineer	// //
Title: Operations Engineer Date Date Date Date Date Date Date Date	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
20_00/	Wireline Log Received
College L. U.L.	Geologist Report Received
Notary Public: ///www.pru	UIC Distribution
Date Commission Expires:  MICHELLE D. HENNING  NOTARY PUBLIC  STATE OF KANEAS	

#### Side Two

Operator Name: Ve	ss Oil Corporation	1		Leas	se Name:	Suiter A		_ Well #: 3		
	S. R. 14		t ✓ West	Cour	nty:staffo	rd				
tested, time tool ope temperature, fluid re	show important tops a en and closed, flowing covery, and flow rate as surveyed. Attach	g and shu s if gas to	t-in pressures, surface test, a	whether along with	shut-in pr	essure reached	static level, hydro	static pressur	es, bottor	m hole
Drill Stem Tests Take		Vγ	es		ΣΓ	.og Formati	on (Top), Depth a	nd Datum	[ <b>/</b> ] S	Sample
Samples Sent to Ge	ological Survey	<b></b> ✓Y	es 🗌 No		Nam	ne		Тор	C	Datum
Cores Taken Electric Log Run (Submit Copy)		V. VY			Se	ee attached	kansa:	RECEIVE CORPORATION	OWWISS	SION
List All E. Logs Run: Dual Inductio	n, Density-Neu	utron, N	/licro Log				99 no. 1	DEC 10		
							CO	NSERVATIO WICHITA	N DIVISIO N, KS	NC
		Repo		RECORD	·	ew	tion, etc.			
Purpose of String	Size Hole Drilled	Siz	te Casing	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		and Percent dditives
surface	12-1/4	8-5/8	(III O.D.)	23	5.7 1 1.	303	Class A	250	<u> </u>	, 3% cc
production	7-7/8	5-1/2		15.5		4249	lite	20	1	
							AA-2	150		
l,			ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD	1	L .		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	ks Used		Type and P	ercent Additives		
Shots Per Foot			ID - Bridge Plug Each Interval Per		e		cture, Shot, Cement nount and Kind of Ma		ď	Depth
2	4222-4226					250 gal 15% F	E Acid			4222-26
2	4004-4018			Waterland		1500 gal 17.5	% NE-FE Acid			4004-18
	MARKETON	***************************************				3786 bbl slick	frac		7	4004-18
			NAME AND ADDRESS OF THE OWNER, TH			62400 #sand				
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No	THE STATE OF THE S		
Date of First, Resumer	d Production, SWD or E	nhr.	Producing Meth	hod	Flowing	g 🗸 Pumpir	ng Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil 15	Bbls.	Gas TSTM	Mcf	Wate	er B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC			-	Production Inter	vai			
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Speci	<b>▼</b> Pe	rf. [	Dually Comp.	Commingled	004-4018		

#### ATTACHMENT TO ACO-1

Suiter A-3

2310'FNL & 2310'FWL

Sec. 10-24S-14W Stafford County, KS

**DST #1 3925 - 4046 Zone**: Miss Chert B Zone

Times:

30-45-45-60

1st open:

Weak built to 2"

2<sup>nd</sup> open:

Weak built to 3"

Rec: 62' drilling mud(2%W, 98%M) CL-6000

Tool: Mud(3%W, 97%M)

**IFP:** 38-55

**FFP:** 61-63

**ISIP:** 153

**FSIP:** 120

**Hyd:** 1935

RTD/LTD

FHP

1909 **TEMP: 111** 

	SAMPLE TO	PS LOG TOPS	•
Anhy	877 +1087		RECEIVED
Base Anhy	894 +1070	•	KANSAS CORPORATION COMMISSION
Heebner	3482 -1517	3481 -1516	MANAWA COLLI CLAN
Brown Lm	3621 -1656	3621 -1656	DEC 1 0 2009
Lansing	3641 -1676	3640 -1676	DEC 1 0 2003
Stark	3870 -1405	3870 -1405	
B/KC	3905 -1940	3904 -1939	CONSERVATION DIVISION
Marmaton	3916 -1951	3915 -1950	WICHITA, KS
Miss Basal Osage Chert	4002 -2037	4002 -2037	
Kinderhook	4024 -2059	4022 -2057	
Viola	4082 -2117	4078 -2113	
Simpson Sd	4173 -2208	4169 -2204	
Arb	4216 -2251	4217 -2252	

4250 -2285

4250 -2285

## A.W. INDUSTRIES, INC.

7 SW 26 AVENUE GREAT BEND, KANSAS 67530

**1047** 

USTOMER	Ves	s oil	·	1047
<del>-</del>			ATE 8/28/09	
HOURS	UNIT#	LEASE	DESCRIPTION OF WORK	RATE TOTAL
7/2	101	Suiter A3	Have water of Reserve Pit 400 bbl	85 Pr hr 637.5
		ON KO	11. 0 27505 NW/4 Sec 3	g 0p = 6039 WD Tm 225 Rg 12 w Jafford
			RECEIVED  WANDAS CORPORATION COMMISSION  DEC 1 0 2009  WICHTA, KS	

### AW INDUSTRIES, LLC

SEP 0 9 2009

7 SW 26th AVENUE GREAT BEND, KANSAS 67530 (620) 793-3051

Invoice No.

2673

INVOICE =

Bill To:

Vess Oil Corp.

1700 N Waterfront Pkwy, Bldg 500

Wichita, KS 67206-6619

Date: Lease Name 09/08/09 Suiter

A3

1		Description	Charge / Hr.	TOTAL
Date	Hr.	Description	1	
08/28/09 08/28/09 09/02/09 09/03/09	1.50 6.00 3.00 1.50	Hauled 80 bbl SW to Siefkes off Reserve Pit Hauled 320 bbl SW to Mermis off Reserve Pit Hauled 260 bbl SW to Mermis off Reserve Pit Hauled 80 bbl SW to Siefkes off Reserve Pit	\$75.00 \$75.00 \$75.00 \$75.00	\$450.00 \$225.00
		*** This job not done & do to rain on 9/8/09 trucks will not be able to get into the location until it dries out.		
	1	•	1	074.00
		Disposal Fee		\$74.00
Ļ	<u> </u>	Sub Tota	al ·	\$974.00

Sales Tax

**TOTAL** 

\$974.00

THANK YOU

RECEIVED KANSAS CORPORATION COMMISSION

: 34.

DEC 1 0 2009

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORA

ECC: 0 1 0 2009

- SEP- F- 1200 d MICHIEL



#### FIELD SERVICE TICKET 0610 A 1718

PRE	SSURE PUM	PING & WIRELINE					DATE	TICKET NO			
DATE OF 8-3	S-011	DISTRICT $\rho$ , $+$ $i$	ke.,		NEW D	WELL□ I	PROD [INJ	□ WDW □	CUST ORDE	OMER ER NO.:	
CUSTOMER V	P35 (	5.1 Corper	ation	*;	LEASE /	30,4			W	VELL NO.	£ #
ADDRESS	,			,	COUNTY 4	7,12	4211	STATE	45		
CITY	<u> </u>	STATE			SERVICE CI	REW ()	012,30.	Lesley, M	. M.	bran	ر ر
AUTHORIZED BY					JOB TYPE:	CNI	1 - Svi				
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FIELD SERVICE ORDER NO.

SERVICE REPRESENTATIVE A CONTROL OF CONTROL

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: ShawA (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	1055 ()	17.	11 P.	*	Lease	No.				Date						
Lease <	50,400	(	-		Well #	À	1 1	3						$\Gamma \bigcirc \cdot$		
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#### TREATMENT REPORT

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Field Order #	Station	Pratt	ξ-			Casing	93 Pepth	B	County	1515	15.72		State	KS.
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## FIELD SERVICE TICKET 1718 0610 A

RGY SERVICES Phone 620-672-1201
RE PUMPING & WIRELINE DATE TICKET NO.

P	RESSURE F	PUMPING	S. WIRELINE				<i>-</i>	DATE	TICKET NO		<u> </u>	_
DATE OF 3	35.0	'\ DISTE	RICT (), 1			NEW OL OL WI	D P	ROD   INJ	□WDW		STOMER DER NO.:	
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become a part of this	pplies includ s contract w	vithout the v	d only those terms and written consent of an o	fficer of Basic E	nergy Se	rvices LP.	s	IGNED: (WELL OWN	ER, OPERATOR, (	CONTR	ACTOR Ö	R AGENT)
ITEM/PRICE / REF/ NO.		MATE	RIAL, EQUIPMENT	AND SERVIC	CES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMC	TAUC
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<u> </u>				١,		TERIALS		%TA	X ON \$			
,,	- Jr	1.	<u> </u>	<u> </u>					TC	TAL		
A. S.		,										
	ş			( , 0						•		•
SERVICE REPRESENTATIVI	E )\	· • •		THE ABOVE	MATE BY CUS	RIAL AND SERV	ICE CEIVE	D BY:				



# FIELD SERVICE TICKET 1718 0345 A

DATE TICKET NO. CONT

P	RESSURE PUN	IPING & WIRELINE	į				DATE	TIEKET NO.		<del>'</del>			
DATE OF JOB 07 -0	1-09	DISTRICT PRAT			NEW OLD PROD □INJ □ WDW □ CUSTOMER ORDER NO.:								
CUSTOMER /	less c	IL CORPORA	アッし		LEASE S	uter	۷	A -	3	WELL NO.			
ADDRESS					COUNTY 1	taft	and_	STATE A	<u>25</u>				
CITY		STATE KS			SERVICE CRE	wS.	Misas, .	Shields	PK	10			
AUTHORIZED BY	<b>Y</b>				JOB TYPE: _	:N4		45.					
EQUIPMENT#	# HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	ED 49-01 29	DATE	PM OF	ME U		
19959/2092	° o						ARRIVED AT	JOB09-01-	09	AM-C SOC	<u>ن</u>		
19966/1991	18						START OPER	RATION		AM PM			
			<del>`</del>		*		FINISH OPER	RATION		AM PM			
·			_				RELEASED		_	AM PM			
							MILES FROM	STATION TO V	VELL				
become a part of thi	is contract with	o execute this contract as an all of and only those terms and out the written consent of an o	Thicer of Basic En	iergy Se	rvices LF.		GIGNED: U	ER, OPERATOR, C	ONT	RACTOR OR A	GENT		
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	ES US	ED	UNIT	QUANTITY	UNIT PRICE	=	\$ AMOUN	۱T			
CP 105	AA 2 C	מז ד				SK	150						
CP 103	60/10					5%	80				<del> </del> -		
C 102	collect	е.				16	38	·			+		
CC/Od	DofoAnia	1/				15	15.				+-		
cc ///	SALT	4 /	····			16	187				+		
CC117	CAIT	PRANTON Redorn				16					+-		
C115	OAK BIO	<u>E</u>				16	106				+		
C/29	94A 3	27	<u> </u>		<del> </del>	16	750				+		
C 201	pilsono	<del></del>				16			ECE	VED			
C BZ	MUD 7	A / 2 /	- المعسر ال			SI	500	KANSAS COX	POH"	ON COMMITTEE	+-		
F607		law Pluga KAFA				CA.	<del>  / </del>	DE	- B	0 <b>20</b> 09	$\top$		
OF 151		11/1 hoe sout		_		FA	6			W 2000	十		
OF 1651	TURBO					FA	2	CONSE	- (A)	ION L VILL	"1		
7F 1901	BALLEC	117				992	60	6	VICH	11A, NS	$\top$		
10/	Heav-				m	_	315				+		
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CZ 205	Dopth	<i></i>	<u> </u>			16		SUB TO	TAL				
CHE	EMICAL / ACID	DAIA:	1	00	RVICE & EQUIP	MENT	%TA	X ON \$			+-		
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	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
The second secon	(MELL OWNER OPERATOR CONTRACTOR OR AGENT)

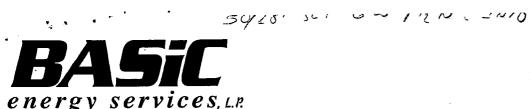


### FIELD SERVICE TICKET 1718

Cape a stage	PRESSURE PUMP	ING & WIRELINE			_		DATE	TICKET NO.	03	45	
DATE OF JOB	D	ISTRICT			NEW O	LD 🗆 F	ROD INJ	☐ WDW	□8	USTOMER RDER NO.:	·
CUSTOMER (	1885 0	il Predice	len		LEASE	u.S.	11	M 3		WELL NO	1.
ADDRESS					COUNTY 1	tall	ork	STATE	Ks		
CITY .		STATE			SERVICE CRE	EW .	•				
AUTHORIZED B	Υ		,		JOB TYPE:						
EQUIPMENT	f# HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALI	LED	DAT	E AM	TIME
			<del>                                     </del>				ARRIVED AT	JOB		AM PM	]
			<del>                                     </del>				START OPE	RATION		AM PM	
							FINISH OPE	RATION	<u>.</u>	AM PM	
							RELEASED	, , , , , , , , , , , , , , , , , , , ,		AM PM	
				<del></del>			MILES FROM	STATION TO	) WELI	_	
become a part of the	nis contract without	of and only those terms and the written consent of an o	fficer of Basic E	nergy Se	ervices LP.		SIGNED:	ER, OPERÁTOF			
ITEM/PRICE REF. NO.	M.	ATERIAL, EQUIPMENT	AND SERVI	CES US	ED	.UNIT	QUANTITY	UNIT PRI	CE	\$ AMO	JNT ·
CE 240	Blenking	L MIXING C			SK	230					
CE 504		oute, Ja / Rost	0			EM					
E 503	High A	Isan charle	<u> </u>			811		<del></del>	_		
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		:		•		<u> </u>	<u> </u>	SUB T	OTAL		
CHE	EMICAL / ACID DAT	TA:		05	DV//CE 9 EQUIPM	AENT	0/TAN	V ON 6	•		
			1		RVICE & EQUIPMENTERIALS	VIEN I		KON\$			+
				L.'''			70170		OTAL	,	+
-			•							7,469	P 3

SERVICE REPRESENTATIVE FIELD SERVICE ORDER NO. THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 6 CALL

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	702	Con		. 7.		Lease No.						Date						
Locco	- 12.0 2	w	Well # A 3					09-01-09										
Field Order # Station								Casing//Z	Dep	Depth 255			County The + Colin			State		
Type Job				Formation Legal Description														
PIP	ORAT	ΓING	NG DATA FLUID U			SED			TREATMENT RESUME									
Casing Size Tubing Siz		ze S	Shots/Ft				Acid					RATE	PRE	ESS ISIP				
Depth 255	- Depth	F	From		То		Pre	e Pad		Мах					5 Min.			
Volume O	Volume	F	From		То		Pad			Min				10 Min.				
Max Press	Max Pres	S F	From		То		Frac			Avg				15 Min.				
Well Connecti		/ol. F	From		То					HHP Use				Annulus Pressure			ə 	
Plug Depth		epth From		То		Flush				Gas	Gas Volume				Total Load			
Customer Re	presentative		•			Station	n Mar	nager /)Au	E Sta	77		Trea	iter	Circle la	Mon	/		
Service Units	19867		159	200	رن ?	1996		19918		_						_		
Driver Names	Sulling		Spire	105		P	Ly	e										
Time	Casing Pressure	ssure Pressur		Bbls.		Pumped		Rate:	Service Log									
		1							ON h	ک ع	011	c r	140%	and				
					PE	AEIVIET	·							/ H				
			RECEIVED CORPORATION COMMISSION			Rud 100 J. F. 51/2 151/2 CSS												
•				DEC 1 0 2			1009		C0,17	1.2 5.67.15 Posts 1, 6								
0645				CONSERVATION VVICHITA		NOINISIOM		CNSI	CASING ON BOTTON									
0700					, in	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		HOUR	L'Res				,				
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				18 22					Shot down a wind Dumpalina									
925 925					4/				21 /		. /			_		119		
2925	100			_				<u>C</u>	Kolean	<u> </u>	1/0	<u>e G</u>	<u> </u>	<u> </u>	16			
				,	20			4.5	Litz	<u> </u>	75'r							
	500							2	10	<u>س / / / / / / / / / / / / / / / / / / /</u>	<u>012</u>		/	7				
	1600				00			<u> </u>	101	US 1	<u> </u>	<u> </u>	<u>/</u>	160	·/	<u>·</u>		
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1							<u>:</u>											
						2010			7104.00	<b>340</b>	(00)	\\ C=7	. 400	·	(000) 0	70.	7000	