

Operator Name: Vess Oil Corporation Lease Name: Suiter A Well #: 3
 Sec. 10 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density-Neutron, Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached
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WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	303	Class A	250	2% gel, 3% cc
production	7-7/8	5-1/2	15.5	4249	lite	20	
					AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4222-4226	250 gal 15% FE Acid	4222-26
2	4004-4018	1500 gal 17.5% NE-FE Acid	4004-18
		3786 bbl slick frac	4004-18
		62400 #sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/14/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4004-4018

ATTACHMENT TO ACO-1

Suiter A-3
 2310'FNL & 2310'FWL
 Sec. 10-24S-14W
 Stafford County, KS

DST #1 3925 - 4046 Zone: Miss Chert B Zone

Times: 30-45-45-60

1st open: Weak built to 2"

2nd open: Weak built to 3"

Rec: 62' drilling mud(2%W, 98%M) CL-6000
 Tool: Mud(3%W, 97%M)

IFP: 38-55

FFP: 61-63

ISIP: 153

FSIP: 120

Hyd: 1935

FHP 1909 TEMP: 111

	SAMPLE TOPS	LOG TOPS
<u>Anhy</u>	877 +1087	
<u>Base Anhy</u>	894 +1070	
Heebner	3482 -1517	3481 -1516
Brown Lm	3621 -1656	3621 -1656
Lansing	3641 -1676	3640 -1676
Stark	3870 -1405	3870 -1405
B/KC	3905 -1940	3904 -1939
Marmaton	3916 -1951	3915 -1950
Miss Basal Osage Chert	4002 -2037	4002 -2037
Kinderhook	4024 -2059	4022 -2057
Viola	4082 -2117	4078 -2113
Simpson Sd	4173 -2208	4169 -2204
Arb	4216 -2251	4217 -2252
RTD/LTD	4250 -2285	4250 -2285

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AW INDUSTRIES, LLC
 7 SW 26th AVENUE
 GREAT BEND, KANSAS 67530
 (620) 793-3051

SEP 09 2009

Invoice No. 2673

INVOICE

Bill To: Vess Oil Corp. 1700 N Waterfront Pkwy, Bldg 500 Wichita, KS 67206-6619	Date: 09/08/09 Lease Name: Suiter A3
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Date	Hr.	Description	Charge / Hr.	TOTAL
08/28/09	1.50	Hauled 80 bbl SW to Siefkes off Reserve Pit	\$75.00	\$112.50
08/28/09	6.00	Hauled 320 bbl SW to Mermis off Reserve Pit	\$75.00	\$450.00
09/02/09	3.00	Hauled 260 bbl SW to Mermis off Reserve Pit	\$75.00	\$225.00
09/03/09	1.50	Hauled 80 bbl SW to Siefkes off Reserve Pit	\$75.00	\$112.50
		*** This job not done & do to rain on 9/8/09 trucks will not be able to get into the location until it dries out.		
		Disposal Fee		\$74.00
			Sub Total	\$974.00
			Sales Tax	
			TOTAL	\$974.00

THANK YOU

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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0610 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-25-09 DISTRICT Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Vass Oil Corporation		LEASE Surface WELL NO. A3								
ADDRESS		COUNTY Stafford STATE KS								
CITY STATE		SERVICE CREW Delgado, Lesley, M. McGraw								
AUTHORIZED BY		JOB TYPE: C New - Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						8-25-09			9:00
27463	1						8-24-09			10:30
19826-17860	1						8-25-09			4:00
										5:00
										5:30
										30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P.C.P100	Common		250sk		4000 00
P.C.C109	Calcium Chloride		705Lb		740 25
P.C.C200	Cement Gel		470Lb		117 50
P.C.F153	Wooden Cement Plug 8 5/8"		1ea		160 00
P.E101	Heavy Equipment Mileage		60mi		420 00
P.E113	Bulk Delivery		353km		564 80
P.E100	Pickup Mileage		30mi		127 50
P.S003	Service Supervisor		1ea		175 00
P.CE200	Depth Charge 0-500'		1ea		1000 00
P.CE240	Cement Service Charge		250sk		350 00
P.CE504	Plug Container		1ea		250 00

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CHEMICAL / ACID DATA:			

SUB TOTAL		4347 78
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Shawn O'Neil	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Shawn EPP
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

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TREATMENT REPORT

Customer <i>Voss Oil Corp.</i>	Lease No.	Date <i>8-25-07</i>
Lease <i>Surface</i>	Well # <i>A # 3</i>	
Field Order # <i>718 0610</i>	Station <i>Pratt</i>	Casing <i>3 1/2"</i>
		Depth <i>308</i>
Type Job <i>CNW - Surface</i>	Formation	County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>10-24-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size# <i>3 1/2"</i>	Tubing Size	Shots/Ft	<i>25054</i>	Acid- <i>Common</i>	RATE	PRESS	ISIP	
Depth <i>308</i>	Depth	From	To	Pre Pad <i>1.364-ld</i>	Max		5 Min.	
Volume <i>18.7</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>293</i>	Packer Depth	From	To	Flush <i>18.7</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27283 27463 19826 19860</i>		
Driver Names <i>Orlando Lesky Milk McBrien</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00 PM</i>					<i>Delegation Safety Meeting 8-24-07 11:00 PM</i>
					<i>Run 7 JTS 3 1/2" 23" casing</i>
					<i>Casing on Bottom</i>
					<i>Hookup casing</i>
					<i>Break Circ w/Kit</i>
<i>4:40</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O Ahead</i>
<i>4:41</i>	<i>300</i>		<i>60.5</i>	<i>5</i>	<i>Max 25054s cement @ 15"/gal</i>
					<i>Shut Down</i>
					<i>Release Plug</i>
<i>4:55</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>Start Displacement</i>
<i>5:00 AM</i>	<i>250</i>		<i>18.7</i>	<i>4</i>	<i>Plug Down</i>
					<i>Circulation thru Tub</i>
					<i>Circulate 100 bbl cement to pit</i>
					<i>Job Complete</i>
					<i>Thank Steve</i>

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WICHITA, KS

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TREATMENT REPORT

Customer Vess D. Corp.	Lease No.	Date 8-25-09
Lease Switer	Well # A # 3	
Field Order # 18 0610	Station Pratt	Casing # 8 5/8 23
		Depth 1308
Type Job C.N.W. - Surface	Formation	County Stafford
		State KS
		Legal Description 10-24-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8 23			250 sks	Common				
Depth 308	Depth	From	To	Pre Pad 1.36 ycid	Max		5 Min.	
Volume 19.7	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 293	Packer Depth	From	To	Flush 18.7	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	27283	27463	19826	19860					
Driver Names	Orlando	Lesley	Mike	McBraw					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					8-24-09 Delegation Safety Meeting 11:00pm
					Run 7 Jts 8 5/8 23" casing
					Casing On Bottom
					Hookup to casing
					Break Circ w/kin
4:40	300		5	5	H2O Ahead
4:41	300		60.5	5	Mix 25.0 sks Cement @ 15#/gal
					Shut Down
					Release Plug
4:55	0		0	4	Start Displacement
5:00 AM	250		18.7	4	Plug Down
					Circulation Thru Job
					Circulated 100 bbl Cement to pit
					RECEIVED KANSAS CORPORATION COMMISSION DEC 10 2009 CONSERVATION DIVISION WICHITA, KS
					Job Complete
					Thanks Steve



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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0345 A

DATE _____ TICKET NO. CONT

DATE OF JOB <u>09-01-09</u> DISTRICT <u>PRA TT</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>VESS OIL CORPORATION</u>		LEASE <u>Suiter</u> <u>A-3</u> WELL NO.					
ADDRESS		COUNTY <u>Stafford</u> STATE <u>Ks</u>					
CITY STATE <u>Ks</u>		SERVICE CREW <u>Sullivan, Shields, Phye</u>					
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 Ls.</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>09-01-09</u> DATE	AM <u>2</u> TIME <u>5:00</u>
<u>19959/20920</u>						ARRIVED AT JOB <u>09-01-09</u>	AM <u>1</u> PM <u>5:00</u>
<u>19960/19918</u>						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 cmt	SK	150		
CP 103	60/90 P02	SK	80		
CC 102	collPoke	1b	38		
CC 105	DrFrAmrk	1b	15		
CC 111	SALT	1b	787		
CC 112	cmt Friction Reducer	1b	43		
CC 115	oak Blck	1b	106		
CC 129	'94A 322	1b	113		
CC 201	oilseuto	1b	750		
CC 152	MOO Truck	AL	500		
CF 607	latch down Plug & Bottle 5 1/2	PA	1		
CF 251	Auto Fill shoe insert	PA	1		
CF 1651	Turbolizer	PA	6		
CF 1901	BACKC	PA	2		
P 101	Heavy Spnt Milin	mi	60		
P 113	Bulk Billing charge	JM	315		
P 100	Spnt Milin	mi	30		
S 003	Service Supp. Mtd.	PA	1		
PE 205	Depth Charge 4001 5000	SK	1		

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WICHITA, KS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

5428' 301 0-12 N 2410

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: <u>V.S. OIL COMPANY</u>		Lease No.		Date	
Lease: <u>S-11-C</u>		Well # <u>M-3</u>		<u>09-01-09</u>	
Field Order # <u>0345</u>	Station <u>PRATT</u>	Casing <u>5/2</u>	Depth <u>4255'</u>	County <u>STAFFORD</u>	State <u>K</u>
Type Job <u>CNW 5/2 LS</u>	Formation			Legal Description <u>10-24-14</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>5/2</u>				Pre Pad		Max		5 Min.
Depth <u>4255'</u>	Depth	From	To	Pad		Min		10 Min.
Volume <u>100</u>	Volume	From	To	Frac		Avg		15 Min.
Max Press <u>2300</u>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <u>P.C.</u>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <u>40205</u>	Packer Depth	From	To					

Customer Representative	Station Manager <u>DAVE SCOTT</u>	Treater <u>J. Grant Sullivan</u>
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Service Units	<u>19867</u>	<u>19959</u>	<u>20520</u>	<u>19960</u>	<u>19918</u>				
Driver Names	<u>Sullivan</u>	<u>Shirley</u>	<u>Phye</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON for Sat. meeting
					RECEIVED KANSAS CORPORATION COMMISSION DEC 10 2009
					CONSERVATION DIVISION WICHITA, KS
<u>0645</u>					CNSING ON BOTTOM
<u>0700</u>					Hook up to CMC.
<u>0700</u>	<u>250</u>		<u>12</u>	<u>-</u>	Start mud flush
			<u>5</u>		At H ² O Spikes
			<u>18</u>		Mix 50% sk 1/2% wt Sulfuric acid (17)
			<u>37</u>		Mix 150 sk AN-2 cont @ 15'
<u>0820</u>			<u>4</u>		Shot down & wait. Pump & LISA
<u>0825</u>	<u>100</u>			<u>C</u>	Release Plug @ 24' Drop
			<u>70</u>	<u>4.5</u>	Let 15'
	<u>500</u>			<u>2</u>	Slow Rate
<u>0842</u>	<u>1600</u>		<u>100</u>	<u>3</u>	Plug down
<u>0850</u>			<u>10</u>		Plug R.H w/ 30% 1/2% wt - J.B. Complete
					Thank you