

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34053
Name: BRG Petroleum LLC
Address 1: 7134 S Yale Avenue Suite 600
Address 2: _____
City: Tulsa State: OK Zip: 74136 + _____
Contact Person: Debra Wilson
Phone: (918) 496-2626
CONTRACTOR: License # 34000
Name: Abercrombie Drilling
Wellsite Geologist: R. W. Behling
Purchaser: OneOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 175-21406-00-01
Spot Description: _____
SW NE NW SE Sec. 11 Twp. 32 S. R. 32 East West
2,002' Feet from North / South Line of Section
1,944' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Seward
Lease Name: Douglas Well #: #1-11
Field Name: Thirty-Two
Producing Formation: Atoka, Morrow and Chester
Elevation: Ground: 2,821' Kelly Bushing: 2,831'
Total Depth: 5,800' Plug Back Total Depth: 5,710'
Amount of Surface Pipe Set and Cemented at: 1,727' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Murfin Drilling/Canyon
Well Name: Douglas #1-11
Original Comp. Date: 8/08/1994 Original Total Depth: 5,800'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: Pending
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/08/2008 1/11/2008 12/09/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan OWW0- AH I NCR
(Data must be collected from the Reserve Pit) 12-10-09
Chloride content: 35,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra Wilson
Title: Regulatory Analyst Date: 04/06/2009
Subscribed and sworn to before me this 6 day of April
20 09.
Notary Public: [Signature]
Date Commission Expires: 09/14/09
#01013752

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2009

ORIGINAL

Side Two

Operator Name: BRG Petroleum LLC Lease Name: Douglas Well #: #1-11
Sec. 11 Twp. 32 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E. Logs Run:

Cement Bond Log/Gamma Ray/CCL

Table with 3 columns: Name, Top, Datum. Rows include Chase Group (2,673'), Council Grove Group (3,004'), Lansing Group (4,330'), Cherokee Group (5,172'), Atoka (5,443'), Morrow (5,526'), and Chester (5,644').

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Production (SELF), 7 7/8", 4 1/2", 11.6, 5,786', 50:50 Poz, 350, 18% salt.

Handwritten initials 'fm' and 'm'.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show 4 shots at 5,710' and 5,506' with various materials.

TUBING RECORD: Size: 2 3/8" Set At: 5,693' Packer At: Liner Run: Yes No

Date of First. Resumed Production, SWD or Enhr. 12/09/2008 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf 65 Water Bbls. 16 Gas-Oil Ratio N/A Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled PRODUCTION INTERVAL: Atoka 5501-06, Morrow 5615-22, Chester 5705-10



BRG Petroleum LLC

7134 S. Yale Avenue, Suite 600
Tulsa, OK 74136-6338
(918) 496-2626/FAX (918) 496-3996

April 6, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market
Room 2078
Wichita, KS 67202

Re: Douglas #1-11
SW/4 NE/4 NW/4 SE/4
Section 11-32S-32W
Seward County, Kansas

Dear Sir or Madam:

Enclosed please find the Well Completion Form with requested attachments. As this well was a re-entry, the only log run was the Cement Bond Log/Gamma Ray/CCL, and there are no geologist reports.

If you have any questions, please call me at the above number.

Sincerely,

Debra Wilson
Regulatory Analyst

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2009
CONSERVATION DIVISION
WICHITA, KS

report

Customer: BRG Petroleum

Town:

State: Kansas

County: Seward

Country:

Section:

Location:

Well Number:

Permit Number:

Ticket Number: 1460

Range:

Job Type: 4 1/2 production

Formation:

Lease:

Contractor:

Customer Representative: Mark

REC'D
KANSAS CORPORATION COMMISSION

APR 10 2009

CONSERVATION DIVISION
WICHITA, KS



J & L Cementing Service, LLC

Job Type: 4 1/2" Production

Invoice Number 1460

Job Date 1/11/2008

Job Log Page 1 / OF / 1

Charge To: BRG Petroleum

Lease Name: Douglas #1-11

	Yes	No	N/A	Comments		New/Used	Weight	Size	From	To	Max PSI Allowed
Cement Circulated to Surface		X			Casing	New	11.6	4.5	Surface	5793	1000
Well Circulated	X				Tubing						
Plug Landed on Depth	X				Open Hole			7 7/8		5800	
Float(S) Held	X				Perforations						
Plug Container Returned	X				Displacement Depth				Surface	5793	1000

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLS)	Slurry Vol. (BBLS)
350 sks	50:50 Poz /H + 18%SALT	1.6	7.9	13.5	66	100

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
9:44 PM	0	0	0	0	Arrive at location and rigged up.
11:11 PM	0	0	0	0	Prime up pump truck then conduct safety meeting.
11:11 PM	3	12	0	400	Mud clean
11:18 PM	3	10	0	400	Fresh water spacer
11:21 PM	6	100	0	300	Pump Cement
11:45 PM					Shut down/wash pumps and lines/drop latch down plug
11:50 PM	3	5		300	Start displacement
12:30 AM	6	90	0	800	Landed plug and floats held
1:00 AM					Rig down / leave location

RECORDED
KANSAS CORPORATION COMMISSION
APR 10 2009
CONSERVATION DIVISION
WICHITA, KS