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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
 Name: Vess Oil Corporation  
 Address: 1700 Waterfront Parkway, Bldg. 500  
 City/State/Zip: Wichita, KS 67206  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: W.R. Horigan  
 Phone: (316) 682-1537 X103  
 Contractor: Name: Simmons Well Service, Inc.  
 License: 32991  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: OXY USA, Inc.  
 Well Name: Chesney A #234  
 Original Comp. Date: 9/13/96 Original Total Depth: 754  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 733 Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4/8/09</u>	<u>4/13/09</u>	<u>4/21/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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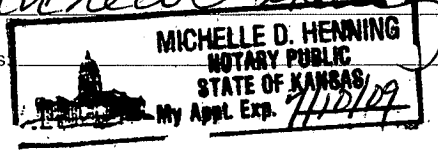
API No. 15 - 015-23471-00-01  
 County: Butler  
 NW SW SE NW Sec. 21 Twp. 25 S. R. 05  East  West  
2100 feet from S N (circle one) Line of Section  
1400 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW SW  
 Lease Name: Chesney A Well #: 234 OWWO  
 Field Name: El Dorado  
 Producing Formation: Admire  
 Elevation: Ground: 1369 Kelly Bushing: 1379  
 Total Depth: 754 Plug Back Total Depth: 724  
 Amount of Surface Pipe Set and Cemented at 222 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate If completion, cement circulated from 747  
 feet depth to 0 w/ 125 \_\_\_\_\_ sx cmt.  
 \_\_\_\_\_ - OWWO -  
 Drilling Fluid Management Plan P+A AH I NCR  
 (Data must be collected from the Reserve Pit) 12-10-09  
 Chloride content 10000 ppm Fluid volume 150 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Ken  
my  
5/12/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Gato  
 Title: Operations Engineer Date: 4/22/09  
 Subscribed and sworn to before me this 22 day of April,  
09.  
 Notary Public: Michelle D. Henning  
 Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Chesney A Well #: 234 OWWO  
 Sec. 21 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center; font-weight: bold;">Cased hole GR-Neutron-CCL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Admire 670
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28	222		110	
production	7-7/8"	4-1/2"	10.5	747	Thickset	125	3#/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			RECEIVED APR 30 2009	
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	670-678	250 gal 15% FE acid 160 bbl gel water 4000#20/40 sand	670-678

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>plugged 4/21/09 - no oil</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> plugged <input type="checkbox"/> Other (Specify) _____	Production Interval
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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 20954  
LOCATION El Dorado #80  
FOREMAN Larry Storm

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-09	8211	Cherokee #234				Butler

CUSTOMER  
VE32 Oil Corp  
MAILING ADDRESS  
1700 Waterfront Parkway Bld 500  
CITY  
Wichita STATE  
Ks ZIP CODE  
67206

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>446</u>	<u>Jacob</u>		
<u>502</u>	<u>Cerald</u>		
<u>434</u>	<u>Steve</u>		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 747 CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 746 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Fluor 733 K, L  
SLURRY WEIGHT 145 SLURRY VOL 30 WATER gal/sk 7.0 CEMENT LEFT in CASING 13 ft.  
DISPLACEMENT 11165 DISPLACEMENT PSI 550 MIX PSI -0- RATE 2 1/2

REMARKS: Safety Meeting - Ripped up brake Circulation - Mixed 131 sks  
Thick set + 3% Kel-seal! Flushed pump & PWS - Displaced with 1 1/2  
bls water - Displacement 2550 - Landed plug at 800. Released float  
weld.  
Shot Plug Contained Pw!

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	—	MILEAGE		0.00
1126A	137	skt Thick-set	16.00	2096.30
1110A	402	lbs Kel-seal	.39	157.95
5502C	3	hrs 80 Vac	94.00	282.00
5407	1	Mix Bulk Delivery	296.00	296.00
4404	1	4 1/2 TR Plug	43.00	43.00
4161	1	4 1/2 AFU Float Shoe	257.00	257.00
4103	1	4 1/2 Cement Basket	196.00	196.00
4129	3	4 1/2 Centerizer	38.00	114.00
		Subtotal		4311.95
		SALES TAX		
		ESTIMATED		
		TOTAL		

AUTHORIZATION Larry Coates TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20567  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-09	8511	Cresney #234				Butler

CUSTOMER  
Vess Oil Corp

MAILING ADDRESS  
1700 Waterfront Pkwy, Dkt 500

CITY Wichita STATE Ks ZIP CODE 67226

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jacob		
491	Bobby		
434	Steve		

JOB TYPE Plug HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"

CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Soft Meeting Rig up to 2 3/8" tubing Pumped 60 sks class A 4% gel to surface pulled 2 3/8" tubing hooked up to 4 1/2" PSI up to 1000# bleed off to set & held for 5 min. Released wash up & rig down.

2 3/8" Tubing set at 700 ft, Perfs at 670 ft + to 678 ft.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE RECEIVED	590.00	590.00
5406	3	MILEAGE APR 30 2009	3.45	10.35
11645	60 sks	Class A KCC WICHITA	12.70	762.00
1118A	240 lbs	gel	.16	38.40
1107	25 lbs	Flo-Seal	1.97	49.25
5502C	4 hrs	80 BBL Vac Truck	94.00	376.00
5407	1	min Bulk Del	296.00	296.00
		Subtotal		2111.65

SALES TAX  
ESTIMATED  
TOTAL

AUTHORIZATION Bobby Coates TITLE \_\_\_\_\_ DATE \_\_\_\_\_