

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31783
Name: Mid-Continent Energy Operating Company
Address 1: 100 West 5th Street
Address 2: Suite 450
City: Tulsa State: OK Zip: 74103 + 4254
Contact Person: G. M. Canaday
Phone: (918) 587-6363
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Kevin Kessler
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
08/04/09 08/16/09 10/03/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22185-0000
Spot Description: _____
NE SW SE SW Sec. 21 Twp. 19 S. R. 27 East West
625 Feet from North / South Line of Section
1940 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Schauf Well #: 1-21
Field Name: Wildcat
Producing Formation: L-KC
Elevation: Ground: 2715 Kelly Bushing: 2720
Total Depth: 4700 Plug Back Total Depth: 4631'
Amount of Surface Pipe Set and Cemented at: 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2112 Feet
If Alternate II completion, cement circulated from: 2112
feet depth to: surface w/ 215 sx cmt.

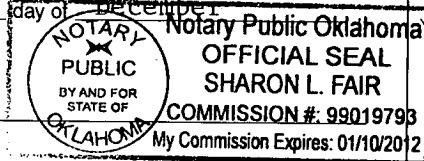
Drilling Fluid Management Plan Ait II NR 12-10-09
(Data must be collected from the Reserve Pit)
Chloride content: 2000 ppm Fluid volume: _____ bbls
Dewatering method used: Allowed to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: G. M. Canaday
Title: President Date: 12/3/09

Subscribed and sworn to before me this 3rd day of December, 2009.
Notary Public: Sharon L. Fair
Date Commission Expires: 1-10-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 12/09/09

Wireline Log Received

Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION

UIC Distribution

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Operator Name: Mid-Continent Energy Operating Company Lease Name: Schauf Well #: 1-21
 Sec. 21 Twp. 19 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">DIL, CDL/CNL, MEL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2024</td> <td>+696</td> </tr> <tr> <td>Heebner</td> <td>3957</td> <td>-1237</td> </tr> <tr> <td>Stark</td> <td>4275</td> <td>-1555</td> </tr> <tr> <td>Labette</td> <td>4516</td> <td>-1796</td> </tr> <tr> <td>Mississippi</td> <td>4621</td> <td>-1901</td> </tr> </table>	Name	Top	Datum	Stone Corral	2024	+696	Heebner	3957	-1237	Stark	4275	-1555	Labette	4516	-1796	Mississippi	4621	-1901
Name	Top	Datum																	
Stone Corral	2024	+696																	
Heebner	3957	-1237																	
Stark	4275	-1555																	
Labette	4516	-1796																	
Mississippi	4621	-1901																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	302	Class A	175	2% Gel, 3% CC
Production	7 7/8	4 1/2	10.5	4682	Premium	315	5% Cal-Seal 60 1/4" flocele 75% Halad - 322

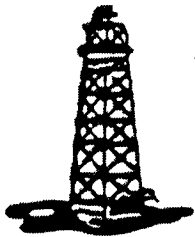
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface 2112	SMD	215	1/4" floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4283 - 4286		

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TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4271</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10/03/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>20</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4283' - 4286'</u>
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MID-CONTINENT ENERGY OPERATING COMPANY

Oil and Gas Exploration,
Production and Operations

DST's – SCHAUF #1-21
SECTION 21-T19S-R27W
LANE COUNTY, KANSAS

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WICHITA, KS

DST #1 4210' – 4250' 30-75-60-90
IFP 20-71, ISIP 881, FFP 60-75, FSIP 872
HS 2015-2011
Rec 90' GIP, 50' OCWM, 248' MW

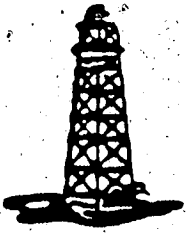
DST #2 4264' – 4286' 30-75-60-90
IFP 11-97, ISIP 979, FFP 102-221, FSIP 970
HS 2008-2007
Rec 2331' GIP, 330' CO, 160' M&WCGO, 73' M&OCWG, 20' O&GCMW

DST #3 4305' – 4340' 30-75-60-90
IFP 191-995, ISIP 1081, FFP 1003-1081, FSIP 1082
HS 2065-2061
Rec 2' G&OCMW, 558' O&GCMW, 1736' SW

DST #4 4355' – 4390' 30-30-30-30
IFP 6-7, ISIP 23, FFP 7-7, FSIP 14
HS 2076 – 2073
Rec 2' SOS PT MUD

DST #5 4510' – 4550" 30-30-30-30
IFP 6-7, ISIP 11, FFP 6-6, FSIP 9
HS 2175-2174
Rec 1' M

c:/land/lanepatformII/ltr.kcc dst.well completion/schauf1-21



MID-CONTINENT ENERGY OPERATING COMPANY

Oil and Gas Exploration,
Production and Operations

December 3, 2009

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WICHITA, KS

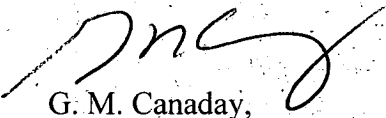
KANSAS CORPORATION COMMISSION
Conservation Division
130 South Market – Room 2078
Wichita, Kansas 67202

RE: Schauf #1-21
Lane County, Kansas
Well Completion Form ACO-1
With Attachments

Gentlemen:

Enclosed are the original and two copies of "Well Completion Form" ACO-1 and attachments covering the Schauf #1-21 well located in Section 21-T19S-R27W, Lane County, Kansas. Please hold this information as "CONFIDENTIAL" for the maximum period of time. Thank you.

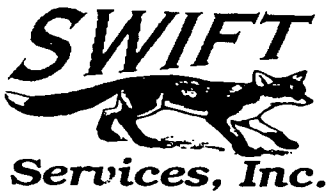
Very truly yours,


G. M. Canaday,
President

GMC/slf

Enclosures

c:/land/laneplatformII/itr.kcc.well completion ACO-1.SchauF 1-21



CHARGE TO: *Mid Continent Energy*

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 16119

PAGE 1 OF 1

1. SERVICE/LOCATIONS <i>Hays, KS</i>	WELL/PROJECT NO. <i>1-21</i>	LEASE <i>Schau</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>8-16-09</i>	OWNER <i>Same</i>
2. TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <i>Val Drkg.</i>		RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3. WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>404</i>		<i>1</i>			<i>MILEAGE</i>							
					<i>Port Collar</i>	<i>1</i>	<i>ea</i>	<i>4 1/2 in</i>	<i>1900</i>	<i>00</i>	<i>1900</i>	<i>00</i>

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 CONSERVATION DIVISION
 WICHITA, KS
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Mickey Canaday : By Roger

DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>1900</i>	<i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Lane TAX</i>	<i>100</i>	<i>70</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			<i>5.3%</i>		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>2000</i>	<i>70</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

D. B. Taylor

APPROVAL

Thank You!

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 303872	Ship To #: 2740005	Quote #:	Sales Order #: 6840155
Customer: MID-CONTINENT ENERGY INC		Customer Rep: Canaday, Mickey	
Well Name: Schauf	Well #: 1-21	API/UWI #:	
Field:	City (SAP): DIGHTON	County/Parish: Lane	State: Kansas
Contractor: VAL ENERGY	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRINKMAN, BENNETT Wade	9	414024	BRITTAN, LYLE	99	1	NALL, JAMES Tracy	9	412260

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08-16-2009	.50	.50	08-17-2009	9	3			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	16 - Aug - 2009	17:30	CST
Job depth MD	4700. ft	Job Depth TVD	Job Started	16 - Aug - 2009	23:15	CST
Water Depth		Wk Ht Above Floor	Job Completed	17 - Aug - 2009	08:40	CST
Perforation Depth (MD) From		To	Departed Loc	17 - Aug - 2009	08:20	CST
				17 - Aug - 2009	09:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7-7/8" Production Open Hole				7.875				300.	4700.		
4-1/2" Production Casing	Unknown		4.5	4.	11.6		J-55		4700.		
8-5/8" Surface Casing	Unknown		8.625	8.097	24.			300.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 LG 8RD,9.5-13.5 PPF,2-3/4	1	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	10	EA		
GLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)	10	bbl	8.4	.0	.0	.0		
2	KCL Spacer		20	bbl	8.33	.0	.0	.0		
2 gal/Mgal		CLAYFIX 3, TOTETANK (101583425)								
3	50/50 Poz Premium	POZ PREMIUM 50/50 - SBM (12302)	315	sacks	13.6	1.64	7.6		7.6	
5 %		CAL-SEAL 60, BULK (100064022)								
0.75 %		HALAD(R)-322, 50 LB (100003646)								
0.2 %		WG-17, 50 LB SK (100003623)								
0.25 lbm		POLY-E-FLAKE (101216940)								
5 lbm		KOL-SEAL, BULK (100064233)								
7.604 Gal		FRESH WATER								
4	Displacement Fluid		74	bbl	8.33	.0	.0	.0		
2 gal/Mgal		CLAYFIX 3, TOTETANK (101583425)								
5	Plug Rat and Mouse Holes	POZ PREMIUM 50/50 - SBM (12302)	25	sacks	13.6	1.64	7.6		7.6	
5 %		CAL-SEAL 60, BULK (100064022)								
0.75 %		HALAD(R)-322, 50 LB (100003646)								
0.2 %		WG-17, 50 LB SK (100003623)								
0.25 lbm		POLY-E-FLAKE (101216940)								
5 lbm		KOL-SEAL, BULK (100064233)								
7.604 Gal		FRESH WATER								
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303872	Ship To #: 2740005	Quote #:	Sales Order #: 6840155
Customer: MID-CONTINENT ENERGY INC		Customer Rep: Canaday, Mickey	
Well Name: Schauf	Well #: 1-21	API/UWI #:	
Field:	City (SAP): DIGHTON	County/Parish: Lane	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: VAL ENERGY		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/16/2009 17:30							
Pre-Convoy Safety Meeting	08/16/2009 18:30							WENT OVER ROUTE TO LOCATION WITH BULK AND PUMP DRIVERS. DUE TO THE FACT OF SUCH A LONG DRIVE WE DECIDED TO PULL OVER IN DODGE CITY FUEL UP AND STRETCH LEGS
Depart from Service Center or Other Site	08/16/2009 19:00							DEPARTED FROM WOODWARD TO JOB SITE
Arrive At Loc	08/16/2009 23:15							ARRIVED ON LOCATION WENT OVER JOB NUMBERS WITH CO MAN
Pre-Rig Up Safety Meeting	08/16/2009 23:30							WENT OVER ROUTES OF HOSES AND IRON
Rig-Up Equipment	08/16/2009 23:35							
Wait on Customer or Customer Sub-Contractor Equip	08/17/2009 00:25							WAITIN ON CUSTOMER TO FINISH PULLING DRILL PIPE.
Other	08/17/2009 02:45							STARTED RUNNING CASING CEMENTER RAN FLOAT EQUIPMENT
Other	08/17/2009 06:20							STAB HEAD
Pre-Job Safety Meeting	08/17/2009 06:30							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 303872

Ship To #: 2740005

Quote #:

Sales Order #:

6840155

SUMMIT Version: 7.20.130

Monday, August 17, 2009 08:23:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	08/17/2009 06:40		3		4		45.0	FILL UP RAT HOLE
Pump Cement	08/17/2009 06:45		3		3		45.0	FILL UP MOUSE HOLE
Pressure Test	08/17/2009 07:15						3000.0	PRESSURE TESTED TO 3000 PSI
Pump Spacer	08/17/2009 07:17		5		10		55.0	WATER WITH MUD FLUSH
Pump Spacer	08/17/2009 07:20		5		20		60.0	20 BBLS KCL WATER
Pump Cement	08/17/2009 07:25		5		92		80.0	POZ PREMIUM 13.6
Clean Lines	08/17/2009 07:45							
Drop Plug	08/17/2009 07:54							
Pump Displacement	08/17/2009 07:55		5		60		350.0	WATER WITH CLAYFIX
Slow Rate	08/17/2009 08:12		3.5		14		1000.0	SLOW RATE 3.5 BARRELS PER MINUTE
Bump Plug	08/17/2009 08:15						1500.0	
Check Floats	08/17/2009 08:17							FLOATS HELD
Pre-Rig Down Safety Meeting	08/17/2009 08:25							
Rig-Down Equipment	08/17/2009 08:30							
Rig-Down Completed	08/17/2009 09:10							
Pre-Convoy Safety Meeting	08/17/2009 09:25							
Depart Location for Service Center or Other Site	08/17/2009 09:30							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 303872

Ship To #: 2740005

Quote #:

Sales Order #:

6840155

SUMMIT Version: 7.20.130

Monday, August 17, 2009 08:23:00



CHARGE TO: Mid Continent Energy
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 17077

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. 1-21 LEASE Shauf COUNTY/PARISH Lane STATE KS CITY Ness City DATE 9-1-09 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR Cheyene Well Service RIG NAME/NO. SHIPPED VIA Alamota DELIVERED TO ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. WELL LOCATION Alamota KS, 75 1/2 W Ninto
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
175		1			MILEAGE Trk #114	40	mi			5.00	200.00
5760		1			Pump Charge Port Collar	1	ea			1100.00	1100.00
581		1			Service Charge Cement	300	sk			1.50	450.00
583		1			Drayage	600	TM			1.00	600.00
330		1			Swift Multi-Density Standard	215	sk			14.00	3010.00
276		1			Flocek	75	lbs			1.50	112.50
290		1			D-Air	2	gal			35.00	70.00
105		1			Port Collar Tool w/man	1	ea			300.00	300.00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 9-1-09 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5842.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				185.10
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				6027.60

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL [Signature: Brett Corsari]

Thank You!

TOWER
Mid Continent Energy

WELL NO.
1-21

LEASE
Shauf

JOB TYPE
Cement Port Collar

TICKET NO.
17077

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								2 3/8 x 4 1/2 Port Collar @ 2112'
	1300							On Location - Rig up
	1325			✓			1000	Pressure Test - Held
	1330	3 1/2		✓		450		Open Tool - Injection Rate
		4		✓		500		Start Cement 11.2 ppg
		4	110	✓		550		Cement to Surface
		4	114	✓		550		Heavy up Cement 14.0 ppg 215 sks Total - 20 sks to pit
	1406		114	✓		200		Shut Down check test
			7	✓		200		Displace Cement
	1405			✓		1000		Pressure Test - Tool Closed
								Run 4 JTS
	1425		25	✓				Reverse Clean
	1435							Wash Truck
	1500							Job Complete
								Thank you Brett, Dave & Rob

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 07 2009

CONSERVATION DIVISION
WICHITA, KS