

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 02 2009

Operator: License # 33858
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Plains Marketing
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-26-08 9-27-08 9-28-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21479-00-00 **KCC WICHITA**
County: Douglas
SE 30 NW 22 NW 22 Sec 22 Twp. 13 S. R. 21 East West
495 feet from S / (circle one) Line of Section
495 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: B. South P Well #: 5
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 855 Kelly Bushing: none
Total Depth: 740 Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan **ALT II NS 121805**
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: James Date: 7-13-09
Subscribed and sworn to before me this 13 day of July
20 09
Notary Public: _____
Date Commission Expires: _____

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
FEB 27 2009
RECEIVED

Operator Name: J&J Operating, LLC. Lease Name: B. South P Well #: 5
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gaming Ray/Victor</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>not run</u> Top Datum <div style="text-align: right;"> RECEIVED NOV 02 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4" <u>8 5/8</u>	<u>6 3/8</u>	<u>8 ppf</u>	42'	Portland	6	
Completion	5 5/8"	2 7/8"	<u>6.5 ppf</u>	721	Portland	98	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 672.5 - 682.5		
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC



COPY

TICKET NUMBER 19748

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-9876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-26-08	4028	S. South P # 25	30	13	21	Da	
CUSTOMER J & J Operating			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 10380 W 179th			516	Alan M			
CITY Bucyrus			495	Lusey K			
STATE KS			370	Genid S			
ZIP CODE 66013			510	Brian J			
JOB TYPE	long string	HOLE SIZE	5 7/8	HOLE DEPTH	740	CASING SIZE & WEIGHT	278
CASING DEPTH	320	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm
REMARKS							
Checked casing depth. Mixed & pumped 100# gel pumped by 10:50 AM. 50' 100# gel, 5' Kalseal, 5' 200# gel, 200' gel, 1/4" phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Valve closed valve.							

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	30	MILEAGE	495	109.50
5402	7000	casing footage	495	-
5407	min	ton mileage	510	315.00
5502C	2	80 vac	370	200.00
1107A	27#	Phenoseal		31.05
1110A	545#	Kal-seal		228.90
1111	229#	salt		75.57
1118B	285#	gel		48.45
1124	98.5 y	50' 150' 202		903.52
4402	1	2 1/2 plug		83.00
RECEIVED				2911.97
KANSAS CORPORATION COMMISSION FEB 27 2009				
6.3%				85.84
SALES TAX				85.84
ESTIMATED TOTAL				2997.81

Ravin 3737

Jeff Town was there

AUTHORIZATION *[Signature]*

TITLE

226106

DATE

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