

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 02 2009

Operator: License # 33838
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Plains Marketing
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10-29-08	10-30-08	10-31-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21485-00-00

County: Douglas

W/2 NW NW --- Sec. 30 Twp. 13 S. R. 21 ☒ East ☐ West
660 feet from S N (circle one) Line of Section

330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: B. South-P Well #: I-4

Field Name: Little Wakarusa

Producing Formation: Squirrel

Elevation: Ground: 893 Kelly Bushing: none

Total Depth: 740 Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 42' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 42'

feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan FORM 11/2/09
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used Used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: owner Date: 7-13-09

Subscribed and sworn to before me this 13 day of July

20 09

Notary Public: _____

Date Commission Expires: _____

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received **KANSAS CORPORATION COMMISSION**

☐ UIC Distribution

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Operator Name: J&J Operating, LLC.

Lease Name: B. South P

Well #: 4

Sec. 30 Twp. 13 S. R. 21 ☒ East ☐ West

County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy)

List All E. Logs Run:

gamma ray / neutron

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

none

Top

Datum

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KCC WICHITA

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	5 1/4" 8 5/8"	6 1/8"	8.4 ppf	42'	Portland	6	
Completion	5 5/8"	2 7/8"	6.5 ppf	715	Portland	91	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	30 Perforations from 677 - 691		
TUBING RECORD		Liner Run ☐ Yes ☐ No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

KANSAS CORPORATION COMMISSION

FEB 27 2009

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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19816
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/29/08	4028	B. S. S. 1/4 # I-4	30	13	21	06
CUSTOMER J + J Operating LLC						
MAILING ADDRESS 10380 W. 179th St						
CITY Bucyrus		STATE KS	ZIP CODE 66013			
JOB TYPE <u>long string</u>			HOLE SIZE <u>5 7/8</u>			
CASING DEPTH <u>712'</u>			HOLE DEPTH <u>720'</u>			
SLURRY WEIGHT			CASING SIZE & WEIGHT <u>2 7/8" EUE</u>			
DISPLACEMENT <u>4.1</u>			OTHER			
DISPLACEMENT PSI			CEMENT LEFT in CASING			
MIX PSI			RATE			

REMARKS: Check casing depth w/wireline. Pressure to 1500*PSI to Circulate. Mix + Pump ~~3000~~ ~~500~~ Premium Gel to condition hole. Mix + Pump 109 sks 50/50 for Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal $\frac{1}{4}$ # Phenaseal per sack. Cement to Surface. Flush pump + lines clean. Displace $2\frac{1}{2}$ " Rubber Plug to casing TD w/ 4.1 BBI Fresh Water. Pressure to 700*PSI. Shut in casing.

Los Drilling

Fad Mode

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	30 mi	MILEAGE Pump Truck		109 ⁵⁰
5407	Minimum	Ton Mileage		315 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck		300 ⁰⁰
1124	91 SKS	50/50 Por Mix Cement		887 ²⁵
1118B	533#	Premium Gel		906 ¹
1110	229#	Granulated Salt		75 ⁵⁷
1110A	545#	Kal Seal		228 ²⁰
1107A	27#	Pheno Seal		31 ⁰⁵
4402	1	2 1/2" Rubber Plug		23 ⁹⁹
		Sub Total		2985 ⁸⁸
		Tax @ 6.8%		84.20
		SALES TAX		
		ESTIMATED TOTAL		3070.08

AUTHORIZATION John L. was here TITLE 227008 DATE 2/27/2009

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