

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1  
September 1999  
Form Must Be Typed

NOV 02 2009

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 33878  
Name: J&J Operating, LLC.  
Address: 10830 W 179th St  
City/State/Zip: Bucyrus KS, 66013  
Purchaser: Plains Marketing  
Operator Contact Person: Jim Loeffelbein  
Phone: (913) 856-1531  
Contractor: Name: Town Oil Company  
License: 6142  
Wellsite Geologist: \_\_\_\_\_

API No. 15 - 045-21484-00-00  
County: Douglas  
N/2 NW NW Sec. 30 Twp. 13 S. R. 21  East  West  
330 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: B. South-P Well #: 1-2

Field Name: Little Wakarusa  
Producing Formation: Squirrel  
Elevation: Ground: 893 Kelly Bushing: no bushing  
Total Depth: 740 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42'  
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan FOR NJ 12/18/09  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
10-21-08 10-22-08 10-23-08  
Spud Date or 10-21-08 Date Reached TD 10-22-08 Completion Date or  
Recompletion Date 10-23-08 Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: owner Date: 7-13-09  
Subscribed and sworn to before me this 13 day of July  
20 09  
Notary Public: Brad Ford  
Date Commission Expires: \_\_\_\_\_

**BRAD FORD**  
Notary Public - State of Kansas  
My Appt. Expires 6-26-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: J&J Operating, LLC. Lease Name: B. South P Well #: 1-2  
 Sec. 30 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
*Gamma Ray / Neutron*

*11/02/09*

Log Formation (Top), Depth and Datum  Sample

Name not run Top Datum OK per 11/03/09 KCC W

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	<i>6 1/4" B 5/8"</i>	<i>6 3/8"</i>	<i>8 pft</i>	42'	Portland	6	
Completion	5 5/8"	2 7/8"		715	Portland	100	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 669.5 - 679.5		

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**TUBING RECORD**

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19808  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/21/08	4028	B So Peterson #1-2300	30	13	21	DG.
CUSTOMER J+J Operating LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 10380 W 179th St			506	Fred		
CITY Bucyrus			164	Ken		
STATE KS			369	Gary		
ZIP CODE 66013			237	Arlen		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 730' CASING SIZE & WEIGHT 2 7/8 EUE  
CASING DEPTH 5150 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 4.2 BBLs DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 48 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 100# Premium Gel Flush. Mix Pump 112 SKS 50/50 Poz Mix Cement 270 Gal 5% Salt 5# Kol Seal 4# pheno Seal per sock. Cement to surface. Flush pump & lines clean Displace 2 1/2" Rubber plug to casing TD w/ 4.2 BBLs Fresh Water. Pressure to 700# PSI. Shut in casing

*Fred Mader*

TOS Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	1/2 of 30 mi	MILEAGE Pump Truck		542 <sup>50</sup>
5407A	1/2 of Minimum	Ton Mileage		157 <sup>50</sup>
5502C	1 1/2 hrs	80 BBL Vdc Truck		150 <sup>00</sup>
1124	100 SKS	50/50 Poz Mix Cement		925 <sup>00</sup>
1119B	288 <sup>#</sup>	Premium Gel		4896
1111	235 <sup>#</sup>	Granulated Salt		77 <sup>55</sup>
1110A	576 <sup>#</sup>	Kol Seal		235 <sup>20</sup>
1107A	28 <sup>#</sup>	Pheno Seal		32 <sup>20</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
		Sub Total		2679 <sup>15</sup>
		Tax @ 6.3%		87.70

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Revin 3737

AUTHORIZATION No Co Rep.

TITLE

226799

SALES TAX  
ESTIMATED  
TOTAL  
DATE

2760.8