

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL  
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Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 02 2009

KCC WICHITA

Operator: License # 33838  
Name: J&J Operating, LLC.  
Address: 10830 W 179th St  
City/State/Zip: Bucyrus KS, 66013  
Purchaser: Plains Marketing  
Operator Contact Person: Jim Loeffelbein  
Phone: ( 913 ) 856-1531  
Contractor: Name: Town Oil Company  
License: 6142

KANSAS CORPORATION COMMISSION

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10-2-08    10-3-08    10-4-08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 045-21477-00-00  
County: Douglas  
SW NW NW NW Sec. 30 Twp. 13 S. R. 21  East  West  
495 feet from S /  (circle one) Line of Section  
165 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: A. South P Well #: 2  
Field Name: Little Wakarusa  
Producing Formation: Squirrel  
Elevation: Ground: 893 Kelly Bushing: none  
Total Depth: 760 Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42'  
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AK II NJ 127809  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: 7-13-09  
Subscribed and sworn to before me this 13 day of July  
2009  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**BRAD FORD**  
Notary Public - State of Kansas  
My Appt. Expires 6-26-2012

**KCC Office Use ONLY**  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: J&J Operating, LLC. Lease Name: A. South P Well #: 2

Sec. 30 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <u>Gamma Ray / Neutron</u></p>	<p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Formation (Top), Depth and Datum</p> <p>Name <u>not run</u> Top Datum <u>1103109</u></p> <p style="text-align: center;"><b>KANSAS CORPORATION COMMISSION</b></p> <p style="text-align: center;"><b>FEB 27 2009</b></p> <p style="text-align: center;"><b>RECEIVED</b></p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	<u>6 1/4" 85</u>	<u>6 5/8"</u>	<u>8 ppt</u>	42'	Portland	6	
Completion	5 5/8"	2 7/8"	<u>6.5 ppt</u>	745	Portland	111	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 692.5 - 702.5		
		<b>RECEIVED</b> <b>NOV 02 2009</b> <b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**COPY**



TICKET NUMBER 19753  
 LOCATION Ottawa  
 FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	4028	A South P #2	30	13	21	06
CUSTOMER J+J Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 10380 W 179th			516	Alan M		
CITY Bucyrus	STATE KS	ZIP CODE 66013	164	Ken H		
JOB TYPE long string	HOLE SIZE 5 5/8	HOLE DEPTH 758	370	Brian J		
CASING DEPTH 746	DRILL PIPE	TUBING	510	Arlen Mc		
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>YES</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>			
REMARKS: checked casing depth. Mixed + pumped 100# gel followed by 125# 5x 50/50 poz, 5# Kol-seal, 5% salt, 2% gel, 1/4 phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.						

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	926.00
5406	38	MILEAGE	164	109.50
5402	746'	casing footage	164	
5407	min	ten mileage	510	315.00
5302C	2	80val	370	700.00
1107A	51 #	Pheno-seal		35.65
1110 A	620 #	Kol-seal		260.40
1111	260 #	salt		85.80
1118B	308 #	gel		54.36
1124	111 5x	50/50 poz		1082.25
4402	1	2 1/2 plug		23.00
				3088.96
			6.3%	97.00
			SALES TAX	97.00
			ESTIMATED TOTAL	3185.96

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Rev'n 3737

AUTHORIZATION Jeff Town was there TITLE 226399

DATE