

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030

CONTRACTOR: License # 33789
Name: D & B Drilling, LLC
Wellsite Geologist: Arden Ratzlaff

Purchaser: Central Kansas Crude (APL)
Designate Type of Completion:
_____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: A & J OIL CO.
Well Name: COUCH 1
Original Comp. Date: 5/18/75 Original Total Depth: 4681
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11-20-2007 11-25-2007 12-10-2007
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-20278-00-01
Spot Description: _____
_____ NW _____ SE Sec. 23 Twp. 33 S. R. 11 East West
2970 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Chad Well #: 3
Field Name: Traffas
Producing Formation: Viola
Elevation: Ground: 1492 Kelly Bushing: 1498
Total Depth: 5089 Plug Back Total Depth: 5059
Amount of Surface Pipe Set and Cemented at: 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RE US 12-1809
(Data must be collected from the Res.)
Chloride content: 2500 ppm Fluid volume: 1000 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 04/14/2009
Subscribed and sworn to before me this 14 day of April,
20 09.

Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011
NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Chad Well #: 3
 Sec. 23 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron & Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3638</td> <td>-2140</td> </tr> <tr> <td>Kansas City</td> <td>3816</td> <td>-2318</td> </tr> <tr> <td>Cherokee</td> <td>4511</td> <td>-3018</td> </tr> <tr> <td>Mississippian</td> <td>4520</td> <td>-3022</td> </tr> <tr> <td>Viola</td> <td>4852</td> <td>-3354</td> </tr> <tr> <td>Simpson</td> <td>4952</td> <td>-3454</td> </tr> <tr> <td>Total Depth</td> <td>5089</td> <td>-3591</td> </tr> </table>	Name	Top	Datum	Heebner	3638	-2140	Kansas City	3816	-2318	Cherokee	4511	-3018	Mississippian	4520	-3022	Viola	4852	-3354	Simpson	4952	-3454	Total Depth	5089	-3591
Name	Top	Datum																							
Heebner	3638	-2140																							
Kansas City	3816	-2318																							
Cherokee	4511	-3018																							
Mississippian	4520	-3022																							
Viola	4852	-3354																							
Simpson	4952	-3454																							
Total Depth	5089	-3591																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	202	60/40 Poz	200	2% Salt
Production	7-7/8	5-1/2	15.5#	5086	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4858-4868	500 Gal 15% Acid	4858-68
		KANSAS CORPORATION COMMISSION	
		APR 15 2008	
		RECEIVED	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4900</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1-20-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10 bbls</u>	Gas Mcf <u>25 mcf</u>	Water Bbls. <u>100 bbls</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 11/28/2007
INVOICE NUMBER 1970001181		

Pratt

BILL TO
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

JOB SITE
 LEASE NAME Chad
 WELL NO. 3
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01185	301		Net 30 DAYS	12/28/2007
For Service Dates: 11/25/2007 to 11/25/2007				
1970-01185				
1970-17378	Cement-New Well Casing	11/25/07		
Pump Charge-Hourly			1.00 Hour	1,943.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			2.00 EA	537.00
Cement Head Rental			1.00 EA	175.00
Cement Float Equipment			1.00 EA	175.00
Basket			1.00 EA	186.65
Cement Float Equipment			1.00 EA	75.00
Flapper Type Insert Float			7.00 EA	519.40
Valve			225.00 DH	337.50
Cement Float Equipment			90.00 DH	450.00
Guide Shoe-Regular			473.00 DH	756.80
Cement Float Equipment			45.00 Hour	135.00
Top Rubber Cement Plug			47.00 EA	162.15 T
Cement Float Equipment			151.00 EA	1,245.75 T
Turbolizer			188.00 EA	968.20 T
Mileage			1,000.00 EA	670.00 T
Cement Service Charge			5.00 EA	220.00 T
Mileage			500.00 EA	430.00 T
Heavy Vehicle Mileage			1,038.00 EA	259.50 T
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Mud Flush				
Additives				
Salt				

ENTERED
 DEC - 4 2007

912181

KANSAS CORPORATION COMMISSION

APR 15 2009

RECEIVED

BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Chad
O WELL NO. 3
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 11/28/2007
INVOICE NUMBER 1970001181		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01185	301		Net 30 DAYS	12/28/2007		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			500.00	EA	1.530	765.00 T
<i>Super Flush II</i>						
Cement			25.00	EA	10.710	267.75 T
60/40 POZ						
Cement			200.00	EA	16.530	3,306.00 T
AA2						
Supervisor			1.00	Hour	150.000	150.00
<i>Service Supervisor</i>						

KANSAS CORPORATION COMMISSION
 APR 15 2009
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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,210.22 11,599.48 438.94 12,038.42
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Subject to Correction

CHARGE

Date: 11-25-07	Customer ID: Chiefton Oil	Lease: Chad	Well #: 3	Legal: 29-33-11W
		County: Barber	State: KS.	Station: Pratt
		Depth:	Formation:	Shoe Joint: 20.77
		Casing: 5 1/2	Casing Depth: 5040	TD: 5089
		Customer Representative: Ron Motz	Treater: Bobby Drake	Job Type: CNW-L.S.

AFE Number: PO Number:

Materials Received by: **X** [Signature]

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200sk.	AA2		3,306.00
P	D203	25sk.	60/100 P2		267.75
P	C195	151 lb.	FLA-322		1,245.75
P	C221	1038 lb.	Salt (fine)		259.50
P	C243	47 lb.	Deframer		162.12
P	C312	148 lb.	Gas Blok		968.20
P	C321	1000 lb.	Gilsonite		690.00
KANSAS CORPORATION COMMISSION					
APR 15 2009					
P	C141	5 gal	JSCC-1		220.00
P	C302	500 gal	Mud Flush		430.00
P	C304	500 gal	Super Flush II		705.00
P	F101	7 ea.	Tractorizer, 5 1/2"		519.40
P	F121	2 ea.	Basket, 5 1/2"		537.00
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2"		75.00
P	F191	1 ea.	Guide Shoe - Reg., 5 1/2"		186.65
P	F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		175.00
P	E100	90 mi.	Heavy Vehicle Mileage		450.00
P	E101	43 mi.	Pickup Mileage		135.00
P	E104	478 + m.	Bulk Delivery		756.00
P	E107	225 sk.	Cement Service Charge		337.50
P	E891	1 ea.	Service Supervisor		150.00
P	R211	1 ea.	Cement Pump, 500' - 5500'		1,943.00
P	R701	1 ea.	Cement Head Rental		250.00
Discounted Price -					\$ 11,599.48



Energy services, L.P.

TREATMENT REPORT

Customer	Chadton Oil	Lease No.		Date	11-25-07
Lease	Chad	Well #	3		
Field Order #	17378	Station	Pratt	Casing	5 1/2
Type Job	CNW - L.S.	Formation		Depth	
				County	Barber
				State	KS.
				Legal Description	23-333-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				200 sk. HAZ				
Depth 5086	Depth	From	To	Pre Pad	Max		5 Min.	
				1.44 ft ³				
Volume 121	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5065	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				120.061				

Customer Representative	Ron Moltz	Station Manager	Scotty	Treater	Bobby
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Service Units	19866	19840	19826	19863					
Driver Names	DIGRE	Paul	Steve	LaBoure					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					On Location - Safety Meeting
2100					Run Prg. 121 ft @ 15.5" 5 1/2" casing - 57110
					14-16-17 Bskt. - 2-10
2355					Prg. in Bottom
2415					Push up to Prg. - Press Prg w/ Rtg
0119	250		12	5.0	Mud Flush
0122	250		5	5.0	1100 spacer
0123	250		12	5.0	Spacer Flush II
0126	250		5	5.0	1100 spacer
0128	400		51	5.0	Mix Port. @ 15.0" land
0138					Release Plug - 2" Pump Lines
0140	150			6.0	Start Disp.
0158	400		70	4.8	LIFT Pressure
0203	1500		120		Plug Down
			4		Plug Rat Hole
					Calculate Then Job
					Job Complete
					Thanky Bobby