

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address 1201 Lake Robbins Drive

City/State/Zip The Woodlands, TX 77380

Purchaser: Anadarko Energy Services Company

Operator Contact Person: Diana Smart

Phone (832) 636-8380

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Company

Well Name: Hitch J 1

Original Comp. Date 02/27/1982 Original Total Depth 6350

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

Plug Back 5991' Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr?) Docket No. _____

10/1990 07/1990

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-20583-0001

County Seward

NE SW - NE - SW Sec. 5 Twp. 33 S. R. 34 E W

1900 FSL Feet from S/N (circle one) Line of Section

1800 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Hitch J Well # 1-5

Field Name Stuck

Producing Formation Upper Chester

Elevation: Ground 2893' Kelley Bushing _____

Total Depth 6350' Plug Back Total Depth 5991'

Amount of Surface Pipe Set and Cemented at 1667' Feet

Multiple Stage Cementing Collar Used? Yes ____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WMS 121809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature Diana Smart

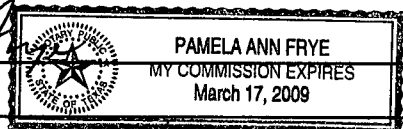
Title Staff Regulatory Analyst Date 03/12/2009

Subscribed and sworn to before me this 12th day of March

20 09

Notary Public Pamela A Frye

Date Commission Expires 3/17/09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JAN 1990

Side Two

Operator Name Anadarko Petroleum Corporation Lease Name Hitch J Well # 1-5

Sec. 3 Twp. 33 S.R. 34 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:
No new logs

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1667'	Pozmix Cem	800	4% Gel 3%CaCl
Production	7-7/8"	4-1/2"	10.5	6320'	Lite-Wate	275	.05% CFR-2
					Pozmix		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBPs set in 1982 @ 6142' & 5991'	Sqzd in 1990	5822-5834
2	5904'-5910' new perms in 1990	Acidized w/1500 gal 15% MCA	5904-5910
	It doesn't look like an ACO-1 was sent for	the work done in 1990.	
	This reports that work and reflects more	how the well looks now.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
30 10/1990	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		Unknown			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 5904' - 5910'
(If vented, submit ACO-18.) Other (Specify) _____

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-175-20,583-00-00

ADDRESS P. O. Box 351

COUNTY Seward

Liberal, Kansas 67901

FIELD Shuck

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Morrot

PHONE 316-624-6253

LEASE HITCH "J"

PURCHASER To be determined

WELL NO. 1

ADDRESS

WELL LOCATION 1800' FWL & 1900' ESL

1800 Ft. from West Line and

1900 Ft. from South Line of

the SW/4SEC. 5 TWP. 33S RGE. 34W

DRILLING CONTRACTOR Johnson Drilling Co., Inc.

ADDRESS 3535 NW 58th Street, Shute 710

Oklahoma City, Oklahoma 73112

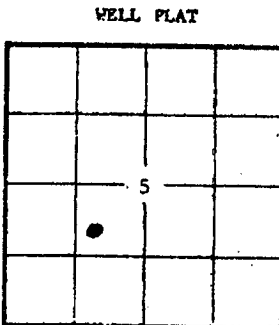
PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 6350' PSTD 5875'

SPUD DATE 1/18/82 DATE COMPLETED 2/27/82

ELEV: CR 2893' DF 2903' KB 2904'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC [checked] KGS [checked] (Office Use)

RECEIVED

MAR 13 2009

KCC WICHITA

Amount of surface pipe set and cemented 1667 DV Tool Used? No

AFFIDAVIT

RECEIVED STATE CORPORATION COMMISSION

STATE OF KANSAS, COUNTY OF SEWARD, SS, APR 8 1982

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR) (OF) Anadarko Production Company

OPERATOR OF THE HITCH "J" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF April, 19 82

[Signature] NOTARY PUBLIC

BEVERLY J. WILLIAMS Seward County, Kansas My Comm. Expires November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basis Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	440'		
Redbed and Shale	440'	1060'		
Shale & Sand	1060'	1660'		
Anhydrite	1660'	1670'		
Shale	1670'	2717'		
Lime and Shale	2717'	6350'		

RELEASED
MAY 09 1981
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1667'	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	6320'	Lite-wate Pozmix	75 200	.05% CFR-2 05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6148-52'
			2	.46	6112-28'
			2	.46	5904-10'

Size	Setting depth	Packer set at
2-3/8"	5810'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/500 gals 7.5% MCA.	6148-52'
A/3000 gal 7.5% + 40 BS.	6112-28'
A/1000 gals 15% MCA. F/7000 gals foamed 2% KCl wtr + 7500 gals 70% foamed 15% HCl.	5904-10'
A/1200 gals 7-1/2% MCA + 30 BS. F/30000 gals 70% foamed 2% KCl wtr, 36,250# 20/40 sand.	5822-34'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	-0-

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	-0-	1900	0-	-0-	

Disposition of gas (vented, used on lease or sold)

To be sold

Perforations 5822-34' (Morrow)



March 12, 2009

Steve Bond
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RECEIVED
MAR 13 2009
KCC WICHITA

RE: P&A Applications

Dear Mr. Bond:

Enclosed are Well Plugging Applications, Form CP-1, for the following wells:

Hitch J #1-5 API 15-175-20683
Bane C 2 API 15-189-22232

CP-1
eff. 3/18/09.
Smart
by PT
3/18/09.

Also enclosed, in duplicate, is an Application for Surface Pit for each well.

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures