

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: John O. Farmer, Inc.  
Well Name: Lee #1  
Original Comp. Date: January, 1974 Original Total Depth: 4666'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. D-30,241  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>2-17-09</u>	<u>2-23-09</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-20,220-0001  
County: Pratt  
\_\_\_\_ NE \_\_\_\_ NE \_\_\_\_ SE Sec. 22 Twp. 29 S. R. 13  East  West  
2810 2365 feet from (S) / N (circle one) Line of Section  
380 452 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner Per 2/23/09  
(circle one) NE (SE) NW SW  
Lease Name: Lee Well #: 1

Field Name: Jem Northeast  
Producing Formation: Lansing "G" - "K"  
Elevation: Ground: 1850' Kelly Bushing: 1855'  
Total Depth: 4670' Plug Back Total Depth: 4320'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled off site: SWD 121809 NJ

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

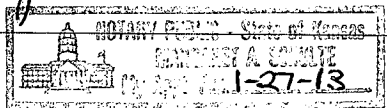
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 3-5-09

Subscribed and sworn to before me this 5th day of March,  
2009.

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (RS)

KANSAS CORPORATION COMMISSION

MAR 06 2009

RECEIVED

Operator Name: John O. Farmer, Inc. Lease Name: Lee Well #: 1  
 Sec. 22 Twp. 29 S. R. 13  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	10-3/4"	40#	245'	Common	530	
Production	7-7/8"	5-1/2"	14-15#	4648'	Common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Lansing "K" (4088-92')	Acidized all perforations w/3000 gals. 28% DWA &	
4 SPF	Lansing "J" (4051-56')	1700# rock salt	
4 SPF	Lansing "I" (4024-28')		
4 SPF	Lansing "H" (4006-10')		
4 SPF	Lansing "G" (3978-82')		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3960	3960'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			1000 maximum		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3978-4092' (injection interval OA)

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2035

Date	2-17-09	Sec.	22	Twp.	29	Range	13	Called Out		On Location		Job Start		Finish	5:30 PM												
Lease	LEE	Well No.	#1	Location				Sawyer KS	PRATT County		KS State																
Contractor								J & M WELL SERVICES								Owner				Z W NE INTO							
Type Job								Hunt holes								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size								T.D.								Charge To								John O FARMER INC			
Csg.								5 1/2								Depth											
Tbg. Size								27/8								Depth								Street			
Drill Pipe								Depth								City								State			
Tool								Depth								The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.								Shoe Joint																			
Press Max.								Minimum																			
Meas Line								Displace																			
Perf.																CEMENT											
EQUIPMENT												Amount Ordered															
Pumptrk	5	No.	Cementor	Bobbs					Consisting of																		
Bulktrk		No.	Driver						Common																		
Bulktrk	PU	No.	Driver	TOON					Poz. Mix																		
JOB SERVICES & REMARKS												Gel.															
Pumptrk Charge	Hunt holes 1st day				450.00				Chloride																		
Mileage	12 @ 6.00								Hulls																		
Footage									Salt																		
				Total				Flowseal																			
Remarks:												Sales Tax															
Plug 1 4200 PKR 4116																											
TEST tbg Plug 8 27 Bbls NO PST												Handling															
TEST ANN 47 3/4 Bbls 500" LEAK												Mileage															
MAKE tools												Sub Total															
Plug 1 4195 9 1/4 Bbls 2100" HELD												Total															
TEST ANN 27 Bbls 500" LEAK												Floating Equipment & Plugs															
Release PST 2 times; PST ↑ 500"												Squeeze Manifold															
LEAK												Rotating Head															
Released By O-MAN												MAR 06 2009															
TEST Next DAY												RECEIVED															
thanks																											
TOON												Tax															
Bobbs												Discount															
Signature Val Oher												Total Charge															

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2036

Date	2-13-09	Sec.	22	Twp.	29	Range	13	Called Out		On Location		Job Start		Finish	12:00	
Lease	LEE	Well No.	#1	Location				SAMEL K1	County	PRETT	State	K				
Contractor	J & M Well Services							Owner	ZW NE Into							
Type Job	Hunt holes							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	T.D.							Charge To	John O FARMER INC							
Csg.	5 1/2							Depth								
Tbg. Size	2 7/8							Depth								
Drill Pipe	Depth							City	State							
Tool	Depth							The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace							<b>CEMENT</b>								
Perf.																
<b>EQUIPMENT</b>								Amount Ordered								
Pumptrk	5	No.	Cementer	Helper				Boblot	Consisting of							
Bulktrk		No.	Driver						Common							
Bulktrk	P3	No.	Driver	Tos					Poz. Mix							
<b>JOB SERVICES &amp; REMARKS</b>								Gel.								
Pumptrk Charge	Hunt holes 2nd day							250.00	Chloride							
Mileage	12 @ 6.00							NC	Hulls							
Footage									Salt							
Total								Flowseal								
Remarks:	tel left on loc															
Hunt holes								Sales Tax								
Hole below 3954								Handling								
								Mileage								
								Sub Total								
								Total								
								Floating Equipment & Plugs								
								Squeeze Manifold								
								Rotating Head								
								KANSAS CORPORATION COMMISSION								
								MAR 06 2009								
								<b>RECEIVED</b>								
								Tax								
								Discount								
								Total Charge								
X Signature	Uel Ohu															

