ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, John O. Farmer, Inc. Address P.O. Box 352 March Section March Sect	Operator: License # 5135	API No. 15 - 151-20,220 - 600 /
Address: P.O. Box 352 CityState/Dr. Russell, KS 67665 Phone: (285 _ 483-3145, Ext. 214 Ceret cone) Na (30		
Cotylistate/Zip. Russell, KS 67865 Purchaser: Gest from N (circle onl) Une of Section Year feet from N (circle onl) Une of Section Year feet from N (circle onl) Une of Section Year feet from N (circle onl) Une of Section Year feet from N (circle onl) Une of Section Year feet from N N (circle onl) Une of Section Year feet from N N (circle onl) Une of Section Year feet from N N (circle onl) Une of Section Year feet from N N N (circle onl) Une of Section Year feet from N N N (circle onl) Une of Section Year feet from N N N (circle onl) Une of Section Year feet from N N N N N N N N N	Address: P.O. Box 352	
Purchaser: Operator Contact Person. Marge Schulte Phone: (285 483-3145, Ext. 214 Contractor: Name: License: New Well Re-Entry	City/State/Zip: Russell, KS 67665	2810 2365 feet from \$1 / N. (circle and Line of Section 16)
Contractor: Name: Cont	Purchaser:	320 452 feet from (F) / W (circle one) Line of Section 2/09
Contractor: Name: Cont	Operator Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corners 202
Lease Name Lea		
Field Name: Jem Northeast	Contractor: Name:	
Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry, Oil Well Info as follows: Operator: John O. Farmer, Inc. Well Name: Lee #1 Original Comp. Date: January, 1974 Original Total Depth: 4666' Diginal Comp. Date: Re-pert Commission Docket No. Deapenien Re-pert Commission Explicit State Commission Commission. 130 S. Market - Room 2076, Wilchita, Kaneas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-109 and 82-3-107 kers of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements herein are complete and correct to the best of my knowledge. Well Producing Formation: Lansing "G" - "K" Elevation: Ground 1850' Lelvation: Ground 1850' Plug Back Total Depth: 4320' Amount of Surface Pipe Sat and Cemented at \$\frac{1}{2}\$ plus \$\fr		Field Name: Jem Northeast
Designate Type of Completion: New Well Re-Entry	Wellsite Geologist:	
New Well Re-Entry	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Comenting Collar Used? Tyes, No Multiple Stage Comenting Collar Used? Tyes, Show depth set Feet Tyes, Show depth set Feet Tyes, Show depth set Tyes, Show depth set Feet Tyes, Show depth set Tyes, Show		, ,
Multiple Stage Cementing Coliar Used?	Oil SWD SIOW Temp. Abd.	· ·
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: John O. Farmer, Inc. Well Name: Lee #1 Original Comp. Date: January, 1974 Original Total Depth: 4666' Original Comp. Date: January, 1974 Original Total Depth: 4666' Deepening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Decket No. D-30.241 Doul Completion Docket No. D-30.241 Doul Completion Docket No. D-30.241 Doul Completion Date or Recompletion Date or Recompleti	·	
If Alternate II completion, cement circulated from		
Operator: John O. Farmer, Inc. Geet depth to		
Well Name: Lee #1 Original Comp. Date: January, 1974 Original Total Depth: 4666' Deepening Re-perf. Conv. to Enhr/SWD Plug Back Docket No. D-30,241 Docket No. Docket N	Operator: John O. Farmer, Inc.	
Original Total Depth: Deepening	Well Name: Lee #1	- OX OHI.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. D-30:241 Doual Completion Docket No. D-30:241 Doual Completion Docket No. Docket No	Original Comp. Date: January, 1974 Original Total Depth: 4666'	
Plug Back Plug Back Total Depth Docket No. D-30,241 Commingled Docket No. D-30,241 Dual Completion Docket No. Docket No	· · · · · · · · · · · · · · · · · · ·	, '
Dual Completion Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 2-17-09 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 28-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Formation Commission, 130 S. Market - Room 2078, Wichita, a well, Rule 28-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Wireline Log Received Geologist Report Received UIC Distribution (LG) KANSAS CORPORATION COMMISSION MAR 0 6 2009	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 2-17-09 Spud Date or Recompletion Date Notary Public: Date Reached TD Docket No. Completion Date or Recompletion Date or Recompletion Date or Recompletion Date County: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Locket No.: County: Docket No.: Lease Name: Locy Sec. Twp. S. R. East West Recompletion Date or County: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution (AB) MAR 0 6 2009		State 1 2/809 N/1
2-17-09 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion D	Dual Completion	Location of fluid disposal if hauled offer the control of the cont
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.:	2.17.00	Lease Name: License No.:
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Subscribed and sworn to before me this 5th day of March, 20 0 9 Notary Public:	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 5th day of March, 20 0 9. Notary Public:	Signature DEO Foling II	/ KCC Office Use ONLY
Subscribed and sworn to before me this 5th day of March, 20 0 9 Notary Public: March Strice of Commission Expires: MAR 0 6 2009 MAR 0 6 2009	President 3-5-00	1/
Wireline Log Received Geologist Report Received UIC Distribution (RS) KANSAS CORPORATION COMMISSION MAR 0 6 2009		
Notary Public: Date Commission Expires: A SOTARY FOR Strip of Mansas MAR 0 6 2009	_	
Notary Public:	20.09. M $+$ $+$ $+$ $+$ $+$ $+$ $+$ $+$ $+$ $+$	
MAR 0 6 2009	Notary Public: //argaret a, Jehul	77
RECFIVED	Date Commission Expires: A ROTANY FURLY State of Manager A ROTANY FURLY STATE OF MANAGER A ROTANY FURLY STATE OF MANAGER S	MAR 0 6 2009
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		RECEIVED

Side Two

Operator Name: 3011	O. Farmer, Inc.		Lease Name	Lee		Well #:		
Sec. 22 Twp. 29			County: Prat					-
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations and shut-in pressures if gas to surface test, inal geological well site	s, whether shut-in p , along with final ch	ressure reached	static level, hydro	ostatic pressure	es, bottom	hole
Orill Stem Tests Taken		Yes No		Log Format	ion (Top), Depth	and Datum	Sa	mple
amples Sent to Geol	ogical Survey	☐ Yes ☐ No	Na	me		Тор	Da	itum
Cores Taken	,	Yes No						
Electric Log Run (Submit Copy)		Yes No						
ist All E. Logs Run:								
			IG RECORD	New Used	ction etc.			
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks Used		d Percent
Surface	Drilled	Set (In O.D.)	40#	Depth 245'	Common	530	Auc	inives
Production	7-7/8"	5-1/2"	14-15#	4648'	Common	200		
	,					-		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION Type of Cement	AL CEMENTING / S #Sacks Used	QUEEZE RECOP		Percent Additives		
Shots Per Foot	Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						rd	Depth
4 SPF	Lansing "K" (4088-		renorateu		(Amount and Kind of Material Used) Acidized all perforations w/3000 gals. 28% DWA &			
	Lansing "J" (4051-		1700# rock salt					
	Lansing "I" (4024-2							
4 SPF	Lansing "H" (4006	-10')						
4 SPF	Lansing "G" (3978	-82')			·			
TUBING RECORD 2-7	Size	Set At	Packer At 3 980 '	Liner Run	Yes N	lo		
Date of First, Resumero	d Production, SWD or		Method	wing Pum	ping Gas I	Lift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas		_{Vater} 00 maximum	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION		Production In				
Vented Sold	Used on Lease	Open Ho	,	Dually Comp.	Commingled	3978 ₋ 4092' (i	njection in	terval OA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2035

Date Z-17-09 Sec. 22	Twp. Range 29 /3	Са	lled Out	On Locat	ion	Job Start	Finish 5:30 PM	
	Vell No.	Location	on Sau	1 14 EZ /	Kı	PRATT County	KJ State	
	L Seevics	Legouii	Owner		· · · -	znto	7 0.0.0	
Type Job Hunt holes		· • • • • • • • • • • • • • • • • • • •	To Quality O	ilwell Cement	ing, Inc.	T	hand formulab	
Hole Size T.D.			cementer an	d helper to as	to rent d sist own	cementing equipment per or contractor to do	o work as listed.	
csg. 51/2	Depth	, ,	Charge ~	John	n F	-ARMOR	Tivc.	
Tbg. Size 27/8	Depth		Street	<u> </u>	·			
Drill Pipe	Depth		City	· · · · · · · · · · · · · · · · · · ·		State		
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contracto					
Cement Left in Csg.	Shoe Joint		_					
Press Max.	Minimum					:		
Meas Line	Displace	•				MENT		
Perf.						MENT		
EQUIPM	Amount Ordered			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			
	eb b %		Consisting of	<u> </u>				
Bulktrk No. Driver Driver			Common					
Bulktrk PU No. Driver TO	Dr)		Poz. Mix	,				
JOB SERVICES			Gel.		·			
Pumptrk Charge Hunt hold	s 1st Day 450 5	20	Chloride					
Mileage 12 6 6 99	J		Hulls	·				
Footage			Salt					
	Total	,·	Flowseal		<i>-</i>	,		
Remarks:								
Plus 1 4200 PKR	4116	> /		X				
			<u> </u>			Sales Tax	ða.	
	17 Bbls no ps	T	Handling					
test ANN 4734	ķ.	Mileage	 	· 				
Most tools						Sub Total	·	
	Bbls 21004 He Bost Leak	ELD/			<u> </u>	Total		
test Ann 27 Abls 5	Floating Equi	pment & Plug	<u>s</u>	KANSAS CORPORATION CO	MISSION			
Release PST 2 Frmes : PST + 500"			Squeeze Mai	nifold	*** *			
LEAK	Rotating Hea	<u>d </u>	A0000 A	MAR 0 6 20	109			
Released By O-MA	2000000 800 . 300	.u.		RECEIV	<u> </u>			
TEST NEXT DAY								
thank			· · · · · · · · · · · · · · · · · · ·	·	*			
TODO					٠	Tax		
B, bb1 Signature Val Oher		- _T				Discount		
Signature Val Oher	· · · · · · · · · · · · · · · · · · ·					Total Charge		



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2036

	Sec.	Twp.	Range	Ca	lled Out	On Location	Job Start	Finish
Date 2-18-09	22	29	13				PROTE	10.0
Lease LEE	*	ell No.	3	Location	on Saw	1ER K	County	State
	vell,	SELVI	CB	· · · · · · · · · · · · · · · · · · ·	Owner		aito	· · · · · · · · · · · · · · · · · · ·
Type Job Hunt holes			· 		You are here	ilwell Cementing, Inc by requested to rent	cementing equipment	and furnish
Hole Size		T.D.			cementer an	d helper to assist ow	ner or contractor to de	work as listed.
Csg. 5/2		Depth		- \ 	Charge To	John 0-	FARMSE THE	
Tbg. Size 27/3		Depth	···········	<u>. </u>	Street			
Drill Pipe		Depth	······································	,	City		State	
Tool		Depth		.,	The above wa	as done to satisfaction a	nd supervision of owner	agent or contractor
Cement Left in Csg.		Shoe Jo	int			 		
Press Max.		Minimur	<u>n</u>				·	
Meas Line		Displace)	,		. c	EMENT	
Perf.							belli belli i	· · · · · · · · · · · · · · · · · · ·
	EQUIPM	ENT	- , 		Amount Ordered			
Pumptrk 5 No. Cemer Helper	nter B	bbt			Consisting of	f	a	
Bulktrk No. Driver Driver					Common			
Bulktrk No. Driver	700	ם כ			Poz. Mix			
JOB SEF	RVICES 8	REMAI			Gel.			
Pumptrk Charge Hunt	holes	2nd 8	by 250	(8)	Chloride			
Mileage /2 a	600	2	No		Hulls			•
Footage					Salt		, , , ,	
		· To	otal	,	Flowseal			
Remarks:							1	
tel LEFT on Loc					4.00			
A service of the serv							Sales Tax	la.
About holes					Handling			
Hole Below	395	4			Mileage			
				,		Sa. 100 1001	Sub Total	
							Total	
					Floating Equi	ipment & Plugs		
					Squeeze Mar			
					Rotating Hea		KANSAS CORPORATION CO	MMISSION
					%		/// *** ***	
			77	The state of the s	MAR 0 6 20			
							RECEIV	ED
							Tax	
							Discount	
Signature Weller						Total Charge		
•				,			J L	