

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form CP-1
September 2003
Form must be Typed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

KCC WICHITA

API # 15- 055-00390-0001 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 5/10/54 C 5/10/54

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: GARDEN CITY Company Well #: 7 Sec. 14 Twp. 23 R. 34 East West

Spot Location/QQQQ County FINNEY

2490 Feet from (in exact footage) North South (from nearest outside section corner) Line of Section (not Lease Line)

2490 Feet from (in exact footage) East West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
SWD Docket # ENHR Docket # Other

Conductor Casing Size: Set at: Cemented with: Sacks

Surface Casing Size: 10 - 3/4" Set at: 352' Cemented with: 250 Sacks

Production Casing Size: 7" Set at: 2629' Cemented with: 800 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2603-10 2592-98 2572-88 2530-42 2510-14 2476-94 2456-66 2629-34

Elevation: 2943' (G.L. K.B.) T.D. 2640' PBD 2634' Anhydrite Depth (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why?

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?):

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/26/2009 Authorized Operator / Agent: Deann Smyers (Signature)

Plugging Application
Garden City 7—Abandonment
Section 14, T23S, R34W
Finney County, Kansas

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The application attached is to abandon the Garden City 7. Due to high water production and no gas production, BP has elected to plug and abandon this well.

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**Plugging Procedure for the GARDEN CITY 7
Section 14, T23S, R34W
Finney County, Kansas**

NOTE—NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via e-mail between Joe Eudey (BP representative) and Steve Durant (KCC) on October 22, 2009.

Due to high water production and no gas production, BP has elected to plug the Garden City 7.

WELL INFORMATION

- Well drilled in 1954.
- 10 3/4" surface casing set at 352'. Casing cemented with 250 sacks of cement. Cement circulated.
- TD 2640'.
- 7" 23# casing set at 2629'. Casing cemented with 800 sacks of cement. Cement circulated.
- PBTD 2634'
- Perforations: 2603-2610, 2592-2598, 2572-2588, 2530-2542, 2510-2514, 2476-2494, 2456-2466, OH 2629-2634. 83' of perforations & 5' of OH.
- On 1-18-2008, a 5 1/2" liner was set at 2419' to cover numerous casing leaks from 1504' to 2004'. Liner cemented with 75 sacks of cement. Cement circulated.
- *Note: While installing the poorboy head between the 10 3/4" and 7" casing it was observed that the 10 3/4" X 7" annulus was full of cement.*

PROPOSED PLUGGING PROGRAM

1. Mix and pump 307 sacks of class "C" cement with 2% bentonite, mixed at 14.1 ppg with a yield of 1.51 cuft/sk, to fill the wellbore from 2634' back to ground level. Mix in 400 lbs of cottonseed hulls to help seal off the perforations.

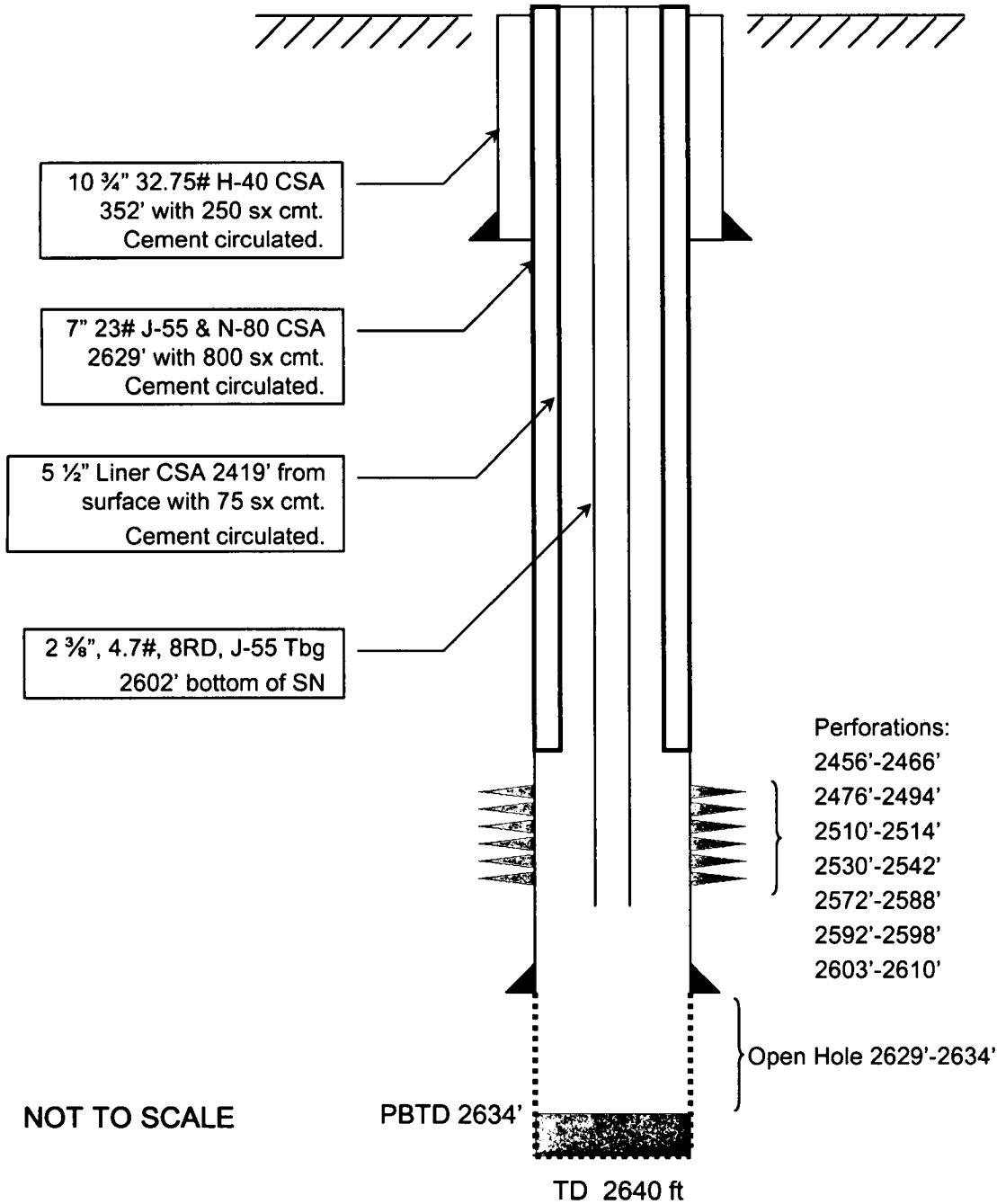
**Due to the long perf interval, the cementers should bring a couple sacks of calcium chloride on the side to mix in with the hulls and the first few sacks of cement. Then, after 50-75 sx have been pumped, shut down and let set for an hour or so before continuing the P&A.*

2. Have 30 extra sacks of cement to fill the 5 1/2" X 7" annulus, if needed.
3. Cut off and cap the casing 5' below ground level.
4. Restore the location.

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Garden City 7
Section 14, T23S, R34W
Chase Formation
Hugoton Field
Finney County, Kansas

KB 9'



NOT TO SCALE

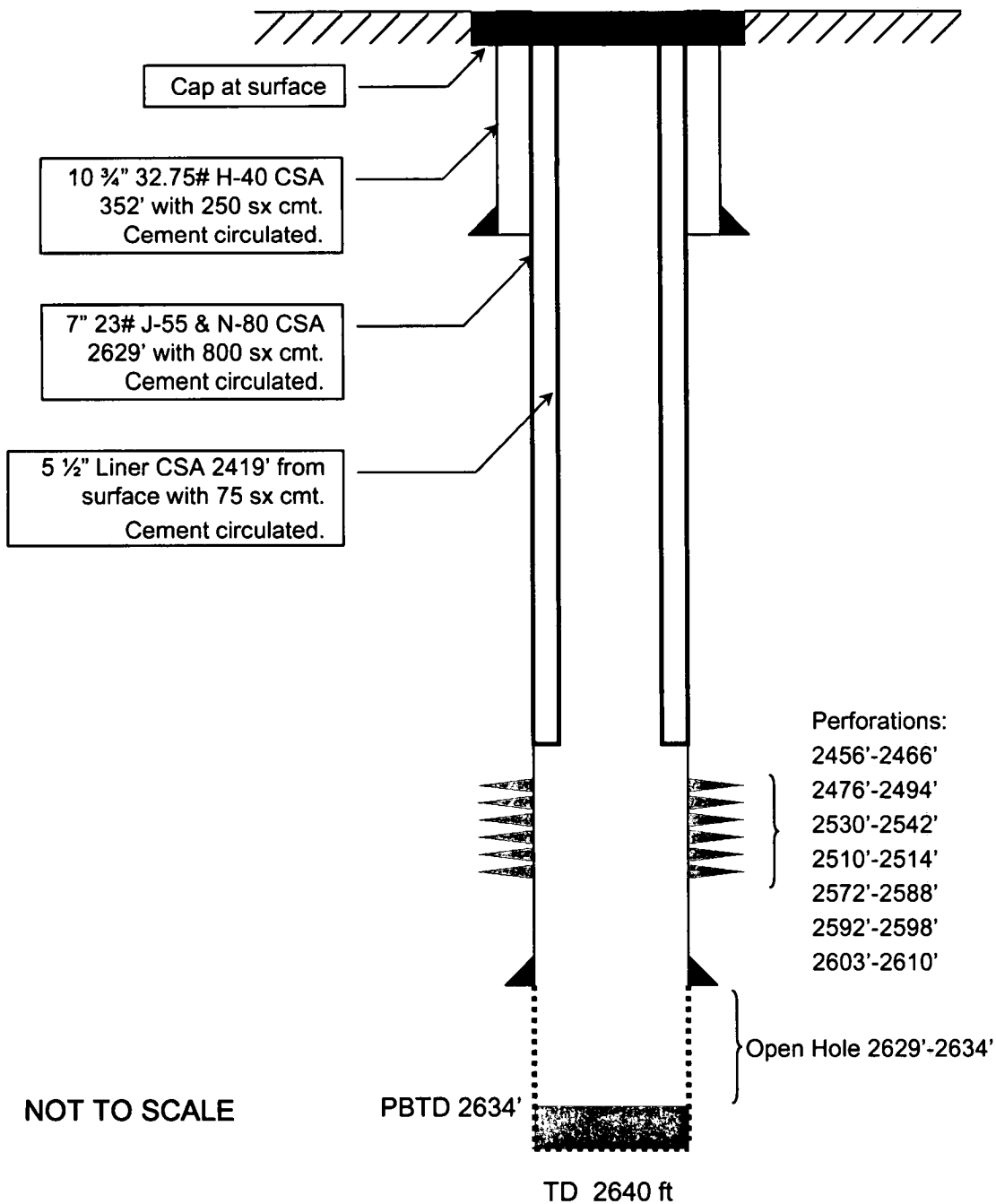
PBSD 2634'

TD 2640 ft

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Garden City 7
Section 14, T23S, R34W
Chase Formation
Hugoton Field
Finney County, Kansas

KB 9'





Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

November 05, 2009

Re: Garden City Company #7
API 15-055-00390-00-01
14-23S-34W, 2490 FSL 2490 FEL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 4, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888