KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License #: 32334		API No. 15 - 007-20827 - 00 0 2	
Name:Chesapeake Operating, Inc.		If pre 1967, supply original completion date:	
Address 1: _P.OBox 18496		Spot Description:	
Address 2:		<u>W2_W2_SW</u> Sec. 6 Twp. <u>30</u> S. R	11 East 🗹 West
City: _Oklahoma City State: OK	Zip: 73154 + 0496	1,320 Feet from North /	•—
Contact Person: Weston Hamilton, Production E	ngineer		
Phone: (405) _935-4594		Footages Calculated from Néarest Outside Ser	
		Lease Name: Jewell A we	
Check One: ☐ Oil Well	D&A Cathodic	: Water Supply Well Other:	
SWD Permit #:	ENHR Permit #:	Gas Storage Permit #:	AN
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8" 24#	Set at:	Cemented with: _252	Sacks
Production Casing Size: 4-1/2# 10.5#	Set at: 2,839'	Cemented with: 150	Sacks
List (ALL) Perforations and Bridge Plug Sets:			
Wreford: 2,309'-2,318'; Red Eagle: 2	,618'-2,624' ; Indian	Cave: 2,748' - 2,778' / no Bridge	e Plugs
		•	
Elevation: 1,847' (G.L./ K.B.) T.D.: 2,840'	PBTD: <u>2,806'</u> Ar	hydrite Depth:	
Condition of Well: 🗸 Good Poor Junk in Hole	Casing Leak at:	(Stone Corral Form	nation)
Proposed Method of Plugging (attach a separate page if addition	— (Ir	aterval)	
See Attached Procedure	RECEIVED		
			OCT 3 0 2009
	Is ACO-1 filed?		OCT 3 0 2003
Is Well Log attached to this application? Yes V No	_ No Ki	CC WICHITA	
If ACO-1 not filed, explain why:			
Plugging of this Well will be done in accordance with K.S	.A. 55-101 <u>et, seq</u> . and the Rule	es and Regulations of the State Corporation Com	nmission
Company Representative authorized to supervise plugging o	perations: Bud Neff, Proc	duction Superintendent	
Address: 4532 W. Jones Avenue	City:	Garden City State: KS zip: 67	7846 +
Phone: (620) 277-0803			
Plugging Contractor License #: 99996	Name	Name: Allied Cementing Co., Inc.	
Address 1: P.O. Box 31	Addre	ss 2:	
		State: KS zip: _67	X
Phone: (-7.85) _483-2627		·	
Proposed Date of Plugging (if known):			120
. 55 51			
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guarantee		Digitally signed b	y Weston Hamilton
	aranteed by Operator or Agent	Weston Hamilton DN: dc=met, dc=c cn=Weston Hamilton DN: dc=met, dc=c Dn=c 2009.10.23	hkenergy, ou=Users and Groups, Iton, email=weston.hamilton@chk.com

Jewell A 1-6 Plug and Abandon 10-6-09

Procedure:

1. Notify KCC District 1 at least 5 days before commencement of plugging operations.

KCC District 1 - (620)225-8888

- 2. MIRU WOR. Unhang rods, longstroke pump to check for tubing integrity, release pump & TOOH w/ rods & pump laying down.
- 3. ND WH, NU BOP, TOOH w/ 91 jts 2-3/8" TBG standing back.
- 4. PU setting tool and 4-1/2" 10.5# CIBP. TIH w/ CIBP on 2-3/8" TBG and set at ± 2,255'. MIRU cement company, pump 5 sx cement w/ 2% CaCl₂ on top of CIBP for a 55' plug (Plug 1). TOOH w/ TBG while circulating plugging mud and stand back.
- 5. RU to pull 4-1/2" CSG and weld on pull nipple, PU on casing, MIRU WLU and RIH w/ tools to locate freepoint, POOH, RIH w/ tools and cut CSG above freepoint (450' is target cut point), POOH, RDMO WLU. TOOH w/ 4-1/2" CSG laying down.
- 6. TIH w/ 2-3/8" TBG, pump the following balanced plugs in casing/open hole:

Plug 2: 500'-200' Stub and Shoe Plug

90 sx w/ 2% CaCl₂

(50' in stub, 199' in open hole, 51' in surface CSG)

Plug 3: 34'-4' Surface Plug

10 sx w/ 2% CaCl₂

*Must tag plug 2 w/ tubing to verify top depth as specified

- 7. Cut off casing 4 ft. below ground level and weld on steel ID plate. RDMO WOR and cement company.
- 8. Remove all remaining production equipment and restore well site to its original condition.

RECEIVED OCT 3 0 2009 KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046 November 05, 2009

Re: JEWELL A #1-6

API 15-007-20827-00-02

6-30S-11W, 1320 FSL 330 FWL BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 4, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888