

RECEIVED

OCT 26 2009

KCC DODGE CITY

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-071-20754-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR DEKA Exploration, Inc. KCC LICENSE # 3801 3 3962
(owner/company name) (operator's) *KCCPFT*

ADDRESS P.O. Box 14057 CITY Oklahoma City

STATE Oklahoma ZIP CODE 73113 CONTACT PHONE # (405) 749-0004

LEASE Schardein WELL# 1-12 SEC. 12 T. 17S R. 43 (East/West)

NW - NW - SE SPOT LOCATION/QQQQ COUNTY Greely

2310 FEET (in exact footage) FROM N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 238' CEMENTED WITH 250 sacks SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 5196' CEMENTED WITH 100 sacks SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4906'-5003' CIBP @ 5070'

ELEVATION 3864' T.D. 5200' PBD 5070' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Leave casing in hole, set cement plug above top perforation

(perfs are 4985'-4992' and 5080'-5084'), set 50 sacks, plug @ 250+ in surface, set surface plug and

fill ratihole and mousehole

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Burl Collinsworth PHONE# (405) 823-3506

ADDRESS 616 Polk 41S City/State Marion, AR 71953 *9999*

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE # None Required
(company name) (contractor's)

ADDRESS P.O. Box 31, Russell, KS 67665 PHONE # (785) 483-1099

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) December, 2009

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/20/09 AUTHORIZED OPERATOR/AGENT: James L. Nondorf, Manager/Geologist
KANSAS CORPORATION COMMISSION (signature)

James L. Nondorf

Dist 1 PKT

OCT 27 2009
10-27-09
CONSERVATION DIVISION
WICHITA, KS



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• DEKA EXPLORATION, INC.
PO BOX 14057
OKLAHOMA CITY, OK 73113-0057

November 04, 2009

Re: SCHARDEIN #1-12
API 15-071-20754-00-00
12-17S-43W, 2310 FSL 2310 FEL
GREELEY COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 3, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888