Notice: Fill out COMPLETELY
used return to Conservation Division
at the address below within
60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY					API Number: 15- 093-20701 ~ 0000		
Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253					Lease Name: Rohlman 'A'		
Phone: (281) 366-4395 Operator License #: 5952					Well Number: #2		
Type of Well: CAS Docket #: (If SWD or ENHR)					Spot Location (QQQQ): CNW		
The plugging proposal was approved on:					3960 Feet from North / South Section Line 3960 Feet from East / West Section Line		
by: STEVE DURRANT		(KCC Dist	rict Agent's Nan			—	
Is ACO-1 filed? X Yes	No If not, is well log	g attached?	Yes No		1WP. 23 KEARNY	SSS. R. 38W East X West	
Producing Formation(s): List A	All (If needed attach another	sheet)				10.24-80	
Council Grove Depth	to Top: <u>2836</u> Botton	m: <u>2944</u>	_T.D 300 :	<u>3</u> .		10-24-80	
Depth	to Top: Botton	m:	_T.D	— Plugging (Plugging Commenced: 08-19-09		
Depth	to Top: Botton	m:	_T.D	Plugging (Completed:	08-19-09	
Show depth and thickness of	all water oil and gas format	ions					
Oil, Gas or Wa		1	Casi	na Record (Su	rface Conductor	& Production)	
Formation	Content	From	То	Size	Put in	Pulled out	
	SURFACE CASING	Surface	637	8 5/8"			
					1		
	PRODUCTION CASING	Surface	3000	5 1/2"			
the hole. If cement or other plu		acter or same a	апо оериграсес	a, irom (bottom), to (top) for eac	RECEIVED OCT 0.9 2009	
						KCC WICHITA	
Name of Plugging Contractor: _	ORR ENTERPRISES, I	DNC.			Li	cense #: 33338	
Address:							
Name of Party Responsible for	Plugging Fees: <u>BP AN</u>	MERICA PROD	UCTION COMPA	W A			
State ofTE	KAS Cou	nty,	HARRI	S	,ss.		
	DEANN SMYERS		(Employ	ee of Operato	r) or (Operator) o	on above-described well, being first duly	
sworn on oath, says: That I ha		statements, ar	 · · ·	•		e above-described well as filed and the	
same are true and correct, so	help me God.		_				
	(Sian	nature)	Dellan	Sm	uers		
		-	OX 3092,RM 6	.192, WL-1	HOUSTON,	TX 77253-3092	
		7 '			day of	August 20 09	
SUZANNE M MY COMMISSIC	ON EXPIRES	a sworn 10	perore me this	31st	day of	1-11-2012	
January 1	1,2013		Notary Public	1 ,	My Comn	nission Expires: 1777 345	

Hotnotes Report

Legal Name:

ROHLMAN GAS UNIT /A/ /CG/ 002

Common Name:

ROHLMAN GAS UNIT /A/ /CG/ 002

Country: **UNITED STATES**

API #: 1509320701

Well ID: 840471 State/Prov: KANSAS

County: KEARNY

Location: 35-23-S 38-W 1

Field Name: PANOMA

Block:

Slot No:

84

Platform:

License No:

License Date:

Licensee:

Reason HANGE OF SCOPE	Description 1. TIH WITH TUBING TO 2700'. 2. MIX AND PUMP 50 SACKS OF CLASS C CEMENT W/2% CALCIUM CHLORIDE & 100 LBS OF COTTONSEED HULLS & 2% GEL TO SET PLUG FROM 2944' TO 2150'.
IANGE OF SCOPE	2. MIX AND PUMP 50 SACKS OF CLASS C CEMENT W/2% CALCIUM CHLORIDE &
	3. PULL TUBING TO 2000". WOC 2 HRS 4. MIX AND PUMP 90 SACKS OF CEMENT WITH 2% BENTONITE WITH 100 LBS OF COTTONSEED HULLS TO FILL CASING FROM 2000" TO 1000". 5. PULL TUBING TO 1000". 6. MIX AND PUMP 80 SACKS OF CEMENT TO FILL CASING FROM 1000" TO 0". 7. TOH WITH TUBING. 8. TOP OFF CASING WITH 5 SACKS OF CEMENT. 9. MIX AND PUMP 8 SACKS OF CEMENT TO FILL 8 5/8" X 5 1/2" ANNULUS. 10. CUT OFF AND CAP CASING 5" BELOW GROUND LEVEL. 11. RESTORE THE LOCATION. CEMENT BLEND: CLASS "C" CEMENT WITH 2% GEL MIXED AT 13.5 PPG WITH A YIELD OF 1.51 CUFT/SK. TOTAL CEMENT: 225 SACKS INSIDE 5 1/2" CASING. 8 SACKS IN ANNULUS. PLUGGING PROGRAM APPROVED BY STEVE DURRANT WITH THE KCC PLUGGING JOB PUMPED BY ORR ENTERPRISES, INC PLUGGING JOB WITNESSED BY JACK MACLASKEY WITH THE KCC PLUGGING JOB SUPERVISED BY ROD KAPP AND KEVIN STRUBE WITH BP
	RECEIVED OCT 0 9 2009 KCC WICHITA

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