

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY

API Number: 15- 081-21030-00-00

Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253

Lease Name: WARD SWD

Phone: (281) 366-4395 Operator License #: 5952

Well Number: #1

Type of Well: SWD Docket #: D-27332.0 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): - NE - NE - NW

The plugging proposal was approved on: July 22, 2009 (Date)

125 Feet from [x] North / [] South Section Line

2618 Feet from [] East / [x] West Section Line

by: STEVE DURRANT (KCC District Agent's Name)

Sec. 25 Twp. 27S S. R. 34W [] East [x] West

Is ACO-1 filed? [x] Yes [] No If not, is well log attached? [] Yes [] No

County: HASKELL

Producing Formation(s): List All (If needed attach another sheet)

Date Well Completed: 11-14-96

Depth to Top: 1437 Bottom: 1562 T.D. 1565

Plugging Commenced: 08-19-09

Depth to Top: Bottom: T.D.

Plugging Completed: 08-19-09

Depth to Top: Bottom: T.D.

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Rows include SURFACE CASING, PRODUCTION CASING, and TUBING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

08/19/2009-SEE ATTACHED REPORT.

RECEIVED

OCT 09 2009

KCC WICHITA

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338

Address:

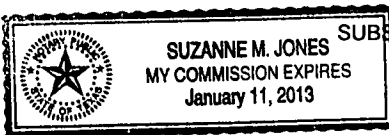
Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers

(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 31st day of AUGUST, 20 09. Suzanne M. Jones, Notary Public. My Commission Expires: 1-11-2013

Hotnotes Report

Legal Name: WARD GAS UNIT 0001
 Common Name: WARD GAS UNIT 0001
 Country: UNITED STATES
 API #: 1508121030 Well ID: 716748 State/Prov: KANSAS County: HASKELL
 Location: 25-27-S 34-W 1
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 8/4/1996 - : P&A Date: 8/19/2009

Date	Reason	Description
8/19/2009	CHANGE OF SCOPE	<p>1. MIX AND PUMP 35 SACKS OF CEMENT TO FILL THE 2 3/8" TUBING FROM 1562' TO 0'. MIX IN 100 LBS OF COTTONSEED HULLS. PRESSURE TUBING TO 300 PSI.</p> <p>2. MIX AND PUMP 20 SACKS OF CEMENT TO FILL THE 8 5/8" X 4 1/2" ANNULUS.</p> <p>3. MIX AND PUMP 15 SACKS OF CEMENT TO FILL THE 4 1/2" X 2 3/8" ANNULUS.</p> <p>4. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL.</p> <p>5. RESTORE THE LOCATION.</p> <p>CEMENT BLEND: CLASS "C" CEMENT WITH 2% GEL MIXED AT 13.5 PPG WITH A YIELD OF 1.51 CUFT/SK.</p> <p>PLUGGING PROGRAM APPROVED BY STEVE DURRANT WITH THE KCC. PLUGGING JOB PUMPED BY ORR ENTERPRISES, INC. PLUGGING JOB WITNESSED BY JACK MACKASKEY WITH THE KCC PLUGGING JOB SUPERVISED BY KEVIN STRUBE WITH BP</p>

RECEIVED
 OCT 09 2009
 KCC WICHITA