

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

34103

OPERATOR: License #: 32403  
Name: Lamamco Drilling Company  
Address 1: P.O. Box 550  
Address 2: 4444 East 146th Street North  
City: Skiatook State: OK Zip: 74070 + \_\_\_\_\_  
Contact Person: Thomas H. Oast  
Phone: (620) 725-3200  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: E-19,151  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Weiser Sandstone Depth to Top: 1030 Bottom: 1040 T.D. 1100  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 019-20712-0001  
Spot Description: \_\_\_\_\_  
C SE NW NW Sec. 27 Twp. 33 S. R. 12  East  West  
4,290 Feet from  North /  South Line of Section  
4,290 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chautauqua  
Lease Name: Raymon Well #: D-3  
Date Well Completed: Late June-Early July, 1979  
The plugging proposal was approved on: 10-2-2009 (Date)  
by: Duane Sims (KCC District Agent's Name)  
Plugging Commenced: 10-5-2009  
Plugging Completed: 10-6-2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7"	112'	None
		Production	4.5"	1100'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 2" tubing to 1,100' (TD). Established circulation. Ran 10 sacks gel. Spotted 100' of cement from 1,100-1,005'. Pulled tubing to 800'. Spotted 50' of cement from 800-750'. Pulled tubing to 350'. Circulated cement from 350' to surface. Pulled tubing from well bore then topped off with cement.

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OCT 07 2009

KCC WICHITA

Plugging Contractor License #: 34103 Name: Lamamco Drilling Company  
Address 1: P.O. Box 550 Address 2: 4444 East 146th Street North  
City: Skiatook State: Oklahoma Zip: 74070 + \_\_\_\_\_  
Phone: (620) 725-3200  
Name of Party Responsible for Plugging Fees: Lamamco Drilling Company  
State of Kansas County, Chautauqua, ss.  
Thomas H. Oast  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

*[Handwritten signature]*



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 21904  
LOCATION Beaksville  
FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-09		L. Korman # 3	27	33S	12E	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			492	Tim		
CITY			518	Dallas		
STATE						
ZIP CODE						

JOB TYPE Plug HOLE SIZE 4 1/2 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 0.15 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Establish orientation with 11 sks of spotted mortar of cement on bottom. Rig pulled up to 800' chatted some of cement. Rig then pulled up to 1300' cured cement to surface. Rig pulled out of pipe topped well off.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE		876.00
5462	41	MILEAGE		146.45
5467	1	bulk truck		296.00
1141	6110*	Class A		855.40
1118	500*	Gel		80.00
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				KCC WICHITA
				10% discount if paid in 30 days
				230.18
				Total: 2071.60
				6.3 SALES TAX
				58.93
				ESTIMATED TOTAL
				2301.78

AUTHORIZATION Dunne Eskley TITLE Field Sup DATE 10-5-09

Revin 3737

**KANSAS**  
CORPORATION COMMISSION

Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

June 24, 2009

Lamamco Drilling Co.  
PO BOX 550  
SKIATOOK OK 74070

Re: Failed Mechanical Integrity Test  
SENWNW, 27 3312E, CQ Co., KS  
Docket No. #E19151 3  
Operator License No. 34103

Raymond  
Plugged  
10-5-09

Dear Operator:

On 6/18/2009 the above-referenced well was tested for Mechanical Integrity but did not pass the test. K.A.R. 82-3-407(c) states that:

Any well failing to demonstrate mechanical integrity ... shall have no more than 90 days from the date of initial failure in which to either:

- (1) repair and retest the well to demonstrate mechanical integrity;
- (ii) plug the well; or
- (iii) isolate the leak or leaks to demonstrate that the well will not pose a threat to fresh or usable water resources or endanger correlative rights.

**The 90-day period from the due date within which you must meet the above-stated requirements expires 9/18/2009.** In the meantime, the well is not permitted to operate, and must be shut in until it complies with K.A.R. 82-3-407.

We ask that you contact this office as soon as possible, to let us know what your plans are for bringing the well into compliance with K.A.R. 82-3-407(c). **Failure to comply with K.A.R. 82-3-407(c) may result in formal Commission enforcement action, including a monetary penalty of \$1000.00.**

Thank you for your cooperation in this matter, and please call me if you have any questions, Monday through Friday between 8am-5pm, (620)432-2305.

Very truly yours,

*Larry Marchant*  
Larry Marchant  
UIC Officer, District #3

cc: UIC Department

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MECHANICAL INTEGRITY TEST

DOCKET # E-19,151

Disposal  Enhanced Recovery:

SE NW HW Sec 27, T 33 S, R 12 E

OWOP

Repressuring   
Flood   
Tertiary

4290 Feet from South Section Line  
4290 Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 \_\_\_\_\_

Lease Raymond D Well # 3  
County Chautauq

Operator: Lamarco Drilling Co  
Name & Address 686 HWY 99

Operator License # 34103  
Contact Person Tom Oast

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Sedan Ks. 67361 Phone: 620-725-3200

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

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Conductor	Surface	Production	Liner	Injection below production
Size _____	<u>7"</u>	<u>4 1/2"</u>	_____	Size _____
Set at _____	<u>112"</u>	<u>1100'</u>	_____	Set at <u>None</u>
Cement Top _____	<u>Surface</u>	<u>Surface</u>	_____	Type _____
" Bottom _____	<u>205ft</u>	<u>135ft</u>	_____	_____
DV/Perf. _____	_____	_____	_____	_____
Packer type <u>Nov</u>	_____	_____	_____	_____
Zone of injection <u>1030</u>	ft. to ft. <u>1040</u>	_____	_____	Perf. or open hole <u>Perf</u>

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 20 Min. 40 Min. 60 Min.  
I 360  
E Pressures: \_\_\_\_\_ 230 \_\_\_\_\_ Set up 1 System Pres. during test \_\_\_\_\_  
L \_\_\_\_\_ Set up 2 Annular Pres. during test \_\_\_\_\_  
D FAIL Set up 3 Fluid loss during test \_\_\_\_\_ bbls.

Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Nothing (Fluid Depression)

Test Date 6-18-09 Using Co Tools Company's Equipment

The operator hereby certifies that the zone between 1030 feet and 0 feet

was the zone tested Tom M Oast Signature Geologist Title

The results were Satisfactory \_\_\_\_\_, Marginal \_\_\_\_\_, Not Satisfactory   
State Agent Chad A Sims Title PIRT Witness: Yes  No \_\_\_\_\_  
REMARKS: (TP) 1030 - (FL) 150 = 880 - 50 = 830 x .43 = 356psi

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update