

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33167
Name: Mid-America Resources LLC
Address 1: 7313 Ayesbury Circle
Address 2: _____
City: Wichita State: KS Zip: 67226
Contact Person: Sal Mazzullo
Phone: (316) 617-5931
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 135-24794-00-00
Spot Description: NE NW NW
NE NW NW Sec. 29 Twp. 20 S. R. 21 East West
330 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Beltz Well #: 1
Date Well Completed: 8/08
The plugging proposal was approved on: 8/17/08 (Date)
by: Pamela Thorne (KCC District Agent's Name)
Plugging Commenced: 8/17/08
Plugging Completed: 8/17/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Fort Scott 4292'	water	Surface	8 5/8	0-222'	No
Miss 4383'	water				

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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

SEE ATTACHED WORK ORDER

- Displacement with fresh water & rig mud
- 1750', 50 SX; 630', 80 SX; 250', 50 SX; 60', 20 SX, rat hole 15 SX
- 215 SX 60/40 4% gel, 1/4" #10 seal

- 129 SX common, 86 pozmix, 54# florend

KCC OKT per CP 2/3
Murfin Drilling Co Inc
Allied Consulting Co, LLC

Plugging Contractor License #: not required 30606 Name: _____
Address 1: P.O. Box 31 Address 2: 24 So. Lincoln St.
City: Russell State: KS Zip: 67665 + 2906
Phone: (785) 483 3887
Name of Party Responsible for Plugging Fees: Mid-America Resources (already paid by Murfin Drilling on behalf of Mid-America -- see attached invoice)
State of KS County: Sedgwick, ss. _____
S.J. MAZZULLO Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Signature]

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Val.
INVOICE

Invoice Number: 115617
 Invoice Date: Aug 17, 2008
 Page: 1

Bill To:
 Mid-America Resources, LLC
 7313 Ayesbury Circle
 Wichita, KS 67226

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Customer ID	Well Name # or Customer P.O.	Payment Terms	
Mid-Am	Beltz #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Aug 17, 2008	9/16/08

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Class A Common	13.65	1,760.85
86.00	MAT	Pozmix	7.60	653.60
9.00	MAT	Gel	20.40	183.60
54.00	MAT	Flo Seal	2.45	132.30
226.00	SER	Handling	2.25	508.50
23.00	SER	Mileage 226 sx @ .10 per sk per mi	22.60	519.80
1.00	SER	Rotary Plug	1,000.00	1,000.00
23.00	SER	Mileage Pump Truck	7.50	172.50

Account	Unit Rig	W L	No.	Amount	Description
03600	024	W	3055	5192.50	PTA
				(493.11)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	4,931.15
Sales Tax	261.35
Total Invoice Amount	5,192.50
Payment/Credit Applied	
TOTAL	5,192.50

\$ 493.11

ONLY IF PAID ON OR BEFORE

Sep 16, 2008

take discount

OK
 (493.11)
 4699.39

ALLIED CEMENTING CO., LLC. 32852

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City, KS

DATE <u>8-17-08</u>	SEC <u>29</u>	TWP. <u>20S</u>	RANGE <u>21W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>mid 12:00 note</u>
LEASE <u>Beltz</u>	WELL # <u>1</u>	LOCATION <u>Bazine, 11S, 1E, 3/4 side</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin #24

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 4906'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1450'

TOOL _____ DEPTH _____

PRES. MAX 200 # MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater + Kiy mud

EQUIPMENT _____

PUMP TRUCK CEMENTER Rick Heine

120 HELPER Joe Badine

BULK TRUCK _____

342 DRIVER Kevin Weighous

BULK TRUCK _____

_____ DRIVER _____

OWNER Mid-America Resources

CEMENT AMOUNT ORDERED 215 sx 60/40 4% Gel

4# Flo-seal

COMMON <u>129</u>	@ <u>13.65</u>	<u>1760.85</u>
POZMIX <u>86</u>	@ <u>7.60</u>	<u>653.60</u>
GEL <u>9</u>	@ <u>20.40</u>	<u>183.60</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Floral 54*</u>	@ <u>2.45</u>	<u>132.30</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>236</u>	@ <u>2.25</u>	<u>508.50</u>
MILEAGE <u>236 x 23 x .10</u>		<u>519.80</u>
TOTAL		<u>3258.65</u>

REMARKS:

1450' - 50 SX

630' - 80 SX

250' - 50 SX

60' - 20 SX Cement did circulate

KatKile - 15 SX

215 sx 60/40 4% Gel 4# Flo-seal

SERVICE

DEPTH OF JOB 1450'

PUMP TRUCK CHARGE _____ 1000.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 23 @ 7.50 172.50

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1172.50

CHARGE TO: Mid-America Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Anthony Martin

SIGNATURE Anthony Martin

Great Job Guys

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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Recommended Drilling Mud Program

Mud-Co / Service Mud Inc.

100 S. Main St., Suite #310 / Wichita, Ks. / 316-264-2814

Company: Mid-America Resources, LLC. (LD Drilling #1) Date: May 9, 2008
 Well Name: #1 Beltz Proposed Depth 4450'
 Location: NW/4, 29-20S-21W County: Ness State: Kansas
 Casing, Cond: None Surface: 8 5/8" @ 275' Inter: _____ Prod: _____

RECOMMENDED MUD PROPERTIES

TREATMENTS

DEPTH FT	WEIGHT LBS/GAL	VISCOSITY SEC/QT	FILTRATE ML	LCM LBS/BBL	
0' 275'	9.4-10	34-40	no cont	1-2	-Premix Soda ash and Premium Gel in fresh water for viscosity to drill surface hole. -Add Lime as needed to thicken mud and sweep hole clean for casing. -Add LCM as needed for 1-2 lbs/bbl.
275' 3500'	9.0-9.4	as needed	no cont	0-1	-Drill this interval with native mud and plenty of fresh water, jetting often to keep solids & mud weight low. -Premix Soda Ash and Premium Gel in fresh water and add as needed to sweep the hole. -Possible minor loss of mud in this interval. If mud weight is low, loss should not be severe or may not occur. Add LCM as needed.
3500' 4200'	9.2-9.4	42-45	10-12	0-1	-Have the premix and frac tank full and ready to displace the hole at 3500' -Keep hardness treated out with Soda Ash -Raise and maintain ph @ 9.5-10 with Caustic -Mix lignite in each tank and at flowline to disperse gel and help reduce filtrate. -Raise and maintain viscosity @ 42-45 sec/qt with Premix. -Add Drill Pak if needed to reduce filtrate to 10-12 cc.
4200' 4450'	9.2-9.4	45-48	8-10	0-1	-Same chemical treatments as above. -Raise and maintain viscosity at 45-48 sec/qt. -Reduce filtrate to 8-10 cc. with Drill Pak -Add LCM as needed.

REMARKS

- Check Make up water prior to spudding, during drilling and at reserve pit at TD. Record calcium content, chloride content, source of water and reserve pit volume.
- Displace system at 3500' and have mud and hole in condition to DST by the Lansing at 3800' to TD.
- Suggest a short trip prior to DST or log, if hole pulls tight on trips out.

Estimated cost for mud materials: \$ 10,000.00 (less 15% for payment in 30 days)
 Recommended program based on: experience and records in the immediate area.

Mud-Co / Service Mud Inc. Warehouse - Hays, Ks. (785) 621-4232
 Mud-Co / Service Mud Inc. Field Engineer - Jason Whiting - Gt Bend, Ks. (620) 282-0556
 Mud-Co / Service Mud Inc. Field Engineer - Gary Schmidberger - Hays, Ks. (785) 259-2757
 Mud-Co / Service Mud Inc. District Office - Wichita, Ks. (316) 264-2814

The above recommendations are statements of opinion only, and are made without any warranty of any kind as to performance and without assumption of any liability by Mud-Co / Service Mud Inc., its agents or representatives.

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