

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OCT 05 2009

Lease Operator: BP AMERICA PRODUCTION COMPANY

Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253

Phone: (281) 366-4395 Operator License #: 5952

Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: July 22, 2009 (Date)

by: STEVE DURRANT (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Chase Depth to Top: 2161 Bottom: 2262 T.D. 2350

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-129-00266-0000

Lease Name: LEMON GAS UNIT /C/

Well Number: 1

Spot Location (QQQQ): _____ - _____ - C - SE

1320 Feet from North / South Section Line

1320 Feet from East / West Section Line

Sec. 23 Twp. 32 S. R. 41 East West

County: MORTON

Date Well Completed: _____

Plugging Commenced: 08-12-09

Plugging Completed: 08-12-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	Surface	465	8 5/8"		
	PRODUCTION CASING	Surface	2348	5 1/2"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

08/12/2009-SEE ATTACHED REPORT.

Name of Plugging Contractor: ORR ENTERPRISES, INC License #: 33338

Address: BOX 1706 DUNCAN, OK 73534

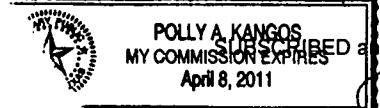
Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers

(Address) P.O. BOX 3092, Rm 6.192, WL-1 HOUSTON, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 1 day of October, 20 09

Polly A Kangos My Commission Expires: April 8, 2011
Notary Public

Hotnotes Report

Legal Name: LEMON GAS UNIT /C/ 001
 Common Name: LEMON GAS UNIT /C/ 001
 Country: UNITED STATES
 API #: 1512900266 Well ID: 965479 State/Prov: KANSAS County: MORTON
 Location: 23- 32-S 41-W 1
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 10/1/1955 - : P&A Date: 8/12/2009

Date	Reason	Description
<p style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 05 2009 CONSERVATION DIVISION WICHITA, KS </p>	<p>CHANGE OF SCOPE</p>	<p> 1. TIH WITH TUBING TO 2146'. 2. MIX AND PUMP 50 SACK CEMENT PLUG TO COVER FROM 2262 TO 1700'. CEMENT SLURRY CONTAINED 100 LBS OF COTTONSEED HULLS AND 160 LBS OF CALCIUM CHLORIDE. 3. PULL TUBING TO 1400'. 4. LET CEMENT PLUG SET 2 HOURS. 5. MIX AND PUMP 125 SACKS OF CEMENT TO FILL CASING FROM 1400' TO 0'. 6. TOH WITH TUBING. 7. TOP OFF CASING WITH 5 SACKS OF CEMENT. 8. MIX AND PUMP 2 SACKS OF CEMENT DOWN 8 5/8" X 5 1/2" ANNULUS. PRESSURE ANNULUS TO 250 LBS. 9. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL. 10. RESTORE THE LOCATION. CEMENT SLURRY: CLASS C WITH 2% GEL MIXED AT 14.1 LB/GAL WITH A YIELD OF 1.51 CUFT/SK. PLUGGING PROGRAM APPROVED BY STEVE DURRANT WITH THE KCC ON 7/22/2009 PLUGGING JOB PUMPED BY ORR ENTERPRISES, INC. PLUGGING JOB WITNESSED BY JACK MACLASKEY WITH THE KCC. PLUGGING JOB SUPERVISED BY KEVIN STRUBE WITH BP. </p>