

15-163-02176-0000

RECEIVED
STATE CORPORATION COMMISSION

DEC 26 1972

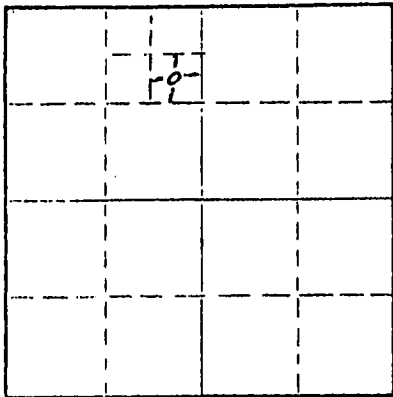
Form CP-4

CONSERVATION DIVISION

WELL PLUGGING RECORD, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217



Locate well correctly on above Section Plat

Rooks County, Sec. 22 Twp. 10S Rge. (E) 20 (W)

Location as "NE/CNW/SE/SW" or footage from lines SE NE NW

Lease Owner Champlin Petroleum Company

Lease Name Sayles Well No. 1

Office Address 2915 N. Lincoln, Oklahoma City, Okla. 73105

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 10-9 19 44

Application for plugging filed 11-6 19 72

Application for plugging approved 11-8 19 72

Plugging commenced 11-7 19 72

Plugging completed 11-7 19 72

Reason for abandonment of well or producing formation uneconomical to operate

If a producing well is abandoned, date of last production 2-22 19 72

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbal permission obtained 11-6-72)

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas

Producing formation Arbuckle Depth to top 3699 Bottom 3704 Total Depth of Well 3704 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3699	3704	8 5/8"	160	
				4 1/2"	3697	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set Dresser cast iron bridge plug at 3650' on 5-16-72.
Ran 2 3/8" tubing on 5-19-72 to 3645' and cemented tubing in hole, circulating cement to surface using 125 sacks Halco light followed with 75 sacks pozmix. Tested Lansing zone 3475-3480. Plainville Oil Well Service moved in on 11-7-72. Mixed and pumped 1 sack of hulls, followed with 85 sacks of Halliburton light cement. Squeezed at 2000# Annulus between 2 7/8" tbg. and 4 1/2" casing and between 4 1/2" casing and 8 5/8" surface pipe was full. Plugged & abandoned at 11:00 A.M. on 11-7-72.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton
Address Hays, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma ss.
Harold E. Melvin (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin
2915 N. Lincoln, Okla. City, Okla. 73105 (Address)

SUBSCRIBED AND SWORN to before me this 21st day of December 19 72

OCT 8 1975

My commission expires _____ Notary Public.

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COUNTY Rooks SEC. 22 TWP. 10S RG. 20W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Enid, Oklahoma

FARM NAME Sayles WELL NO. 1

WELL LOCATED 990' from the North line & 330' from the East line of NW 1/4

CHARACTER OF WELL Oil

Drilling started: 9-25-44 Completed: 10-9-44

CASING RECORD

SIZE	WT.	TIPS	MAKIN	FT.	IN.	AMOUNT WELLED	REMARKS
4 1/2" OD	9.50	8rd.	Pittsburg	3724'	11"	None	100 sacks
8 5/8"	3 ga.	Weld		4 pieces		None	90 sacks

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FORMATION	TOP	BOTTOM
Rock Sand	0	100
Sand & Shale	100	410
Shale & Shells, Sand	410	885
Shale & Shells	885	1090
Sand	1090	1320
Shale	1320	1360
Redbed & Shale	1360	1608
Lime	1608	1640
Anhydrite	1640	1655
Shale & Shells	1655	1950
Shale & Salt	1950	1980
Shale & Shells, Salt	1980	2155
Shale, Shells	2155	2230
Shale & Lime, Shells	2230	2290
Shale & Lime	2290	2425
Lime & Shale	2425	2435
Shale & Lime	2435	2590
Lime & Shale	2590	2640
Shale & Lime	2640	2835
Shale & Shells	2835	2890
Shale	2890	3200
Lime	3200	3625
Lime & Shale	3625	3697
Cored, Lime	3697	3704

FORMATION	TOP	BOTTOM
Total Depth	3704	

FORMATION TOPS

Top Lansing	3410
• Detrital	3572
• Arbuckle	3697

D. J. 2129

21st March 1945 this

Fluwellworth

November 10, 1948