

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

| | | | |
|--|--|--|--|
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| | | | |
| | | | |

**Locate well correctly on above
Section Plat**

Rooks

County. Sec. 22 Twp. 10 Rge. // (E) 20 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....~~SW~~ SE NE

Lease Owner.....Champlin Refining Co. ^{SE SW} 371466.....

Lease Name.....Sutor..... Well No.2.....

Office Address.....Enid, Okla.....

Character of Well (completed as Oil, Gas or Dry Hole).....Dry Hole.....

Date well completed.....19.....

Application for plugging filed.....1-24-45.....19.....

Application for plugging approved.....1-24-45.....19.....

Plugging commenced.....11-21-44.....19.....

Plugging completed.....11-21-44.....19.....

Reason for abandonment of well or producing formation..... Dry Hole

If a producing well is abandoned, date of last production..... Dry Hole 19.....

Was permission obtained from the Conservation Division or its agents before plugging was com-

Was permission obtained from the Conservation Division or its Agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well..... H. W. Kerr

Producing formation..... Depth to top..... Bottom..... Total Depth of Well.....³⁸³⁵..... Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

The hole was filled with heavy mud 3835 to bridge at 158' cement to 135 ft. 10 sacks. Mud 135 to 15 ft. to base of cellar.

160' of $8\frac{1}{4}$ pipe left in cemented.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....Champlin Refining Co.
Address.....Enid, Okla.

STATE OF Oklahoma, COUNTY OF Garfield, ss.
J. C. Wentworth (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. J. C. Wentworth

(Signature).

(Address)

SUBSCRIBED AND SWORN to before me this 16 day of February 1948

My commission expires.

PLUGGING 22-2
FILE SEC 22710R 70W
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22-237

7-47—10M

Notary Public.

(For use in Standard only for reporting formation record)

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WELL RECORD

COUNTY Rooks SEC. 22 TWP. 10S RGE. 20W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Sutor WELL NO. 2
 WELL LOCATED 2310' from the North Line &
1650' from the East Line of NW 1/4
 CHARACTER OF WELL Dry Hole

Drilling started: 11-5-44 Completed: 11-20-44

CASING RECORD

| SIZE | WT. | THDS. | MAKE | FT. | IN. | Amount PULLED | CEMENT |
|--------|----------|--------|-------|------|-----|---------------|--------|
| 8 5/8" | OD 3 ga. | Welded | Armco | 160' | | None | 90 bag |
| | | | | | | | |
| | | | | | | | |
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FORMATION RECORD

| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
|----------------------|------|--------|-----------------|------|--------|
| Shale & Shells | 0 | 190 | Shale & Lime | 3270 | 3340 |
| Shale | 190 | 256 | Lime | 3340 | 3640 |
| Shale & Shells | 256 | 675 | Lime & Shale | 3640 | 3690 |
| Shale, Sand & Shells | 675 | 1080 | Lime, Shale | | |
| Shale | 1080 | 1130 | & Chert | 3690 | 3720 |
| Sand | 1130 | 1370 | Chert | 3720 | 3732 |
| Shale & Redbed | 1370 | 1657 | Lime | 3732 | 3745 |
| Anhydrite | 1657 | 1695 | Conglomerate | | |
| Redbed & Shale | 1695 | 1900 | & Chert | 3745 | 3798 |
| Shale, Shells, Salt | 1900 | 2065 | " Shale & Chert | 3798 | 3825 |
| Salt & Shale | 2065 | 2200 | Lime & Chert | 3825 | 3835 |
| Shale | 2200 | 2255 | | | |
| Shale & Shells | 2255 | 2315 | Total Depth | | 3835 |
| Shale & Lime | 2315 | 2460 | | | |
| Lime & Shale | 2460 | 2515 | | | |
| Lime | 2515 | 2555 | | | |
| Lime & Shale | 2555 | 2685 | | | |
| Shale & Lime | 2685 | 2875 | | | |
| Shale | 2875 | 2920 | | | |
| Shale & Lime | 2920 | 2925 | | | |
| Shale | 2925 | 3070 | | | |
| Shale & Lime | 3070 | 3145 | | | |
| Shale | 3145 | 3210 | | | |
| Lime & Shale | 3210 | 3270 | | | |

Subscribed and sworn to before me this
21st day of March 19 45

Darryl Norrish
 Notary Public

My Commission Expires: November 10, 1948

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F. W. Wentworth
 Superintendent

FEB 17 1948