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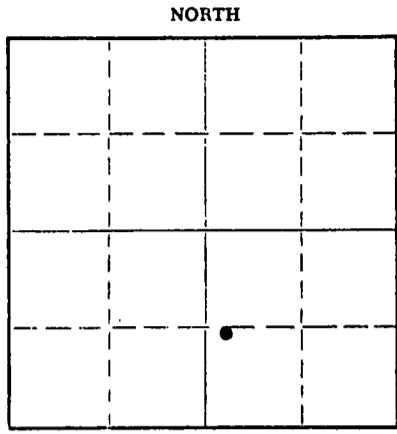
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County. Sec. 22 Twp. 10S Rge. (E) 20 (W)
Location as "NE/CNW/SW" or footage from lines NW SW SE
Lease Owner Champlin Petroleum Company
Lease Name Sutor Well No. 6
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9-5 19 55
Application for plugging filed 7-12 19 72
Application for plugging approved 7-14 19 72
Plugging commenced 8-10 19 72
Plugging completed 8-10 19 72
Reason for abandonment of well or producing formation Production below
economical limit of operation.
If a producing well is abandoned, date of last production 9-29 19 66
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas
Producing formation Arbuckle Depth to top 3725 Bottom 3748 Total Depth of Well 3755 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3724	3748	8-5/8	204	None
				5 1/2	3755	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 2-3/8" tubing to 3450'. Mixed and pumped 30 sacks of Gel, 1 sack of hulls, followed with 25 sacks of Halliburton light cement. Cement plug from 3200' to 3450' (250'). Mud from 3200' to 650'. Pulled 2800' of tubing bottom at 650'. Mixed and pumped 65 sacks of Halliburton light cement. Cement plug from 650' to surface. Pulled remaining tubing. Mixed and pumped 50 sacks in annulus between 8-5/8" surface casing and 5 1/2" casing. Plugged and abandoned at 4:30 P.M. on 8-10-72.

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bill's Well Service, Box 42, Codell, Kansas
Address _____

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin
2915 N. Lincoln, Oklahoma City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of August, 19 72

OCT 8 1975

Notary Public.

My commission expires _____

TO KANSAS CORPORATION COMMISSION
 Conservation Division
 800 Bitting Building
 Wichita, Kansas

County Rooks SEC. 22 TWP. 10 R. 20 W.

COMPANY OPERATING Chaplain Refining Company

OFFICE ADDRESS P. O. Dr. #552, Enid, Oklahoma

FARM NAME Auter WELL NO. 6

WELL LOCATED 1310' from South line, 2310' from East

line 38A

CHARACTER OF WELL Oil

DRILLING COMMENCED 8-22-55 DRILLING COMPLETED 9-5-55

SIZE	WEIGHT	THDS	MAKE	FT.	AMOUNT PULLED	CEMENT
8 5/8" OD	28#	8V	Used	193.07'	None	150 sacks
5 1/2" OD	14#	8rd.	C.F.I.	3754.50'	None	150 sacks

FORMATION RECORD

TOPS	BOTTOM	TOPS	BOTTOM
0'	- 140'		Sand & Shale
140'	- 810'		Shale
810'	- 860'		Sand
860'	- 955'		Shale
955'	- 1165'		Shale & Shells
1165'	- 1254'		Sand
1254'	- 1615'		Shale & Red bed w/streaks sand & iron
1615'	- 1660'		Anhydrite
1660'	- 1860'		Red bed shale & shells
1860'	- 2110'		Red bed shale, shells & lime
2110'	- 2275'		Shale lime & salt
2275'	- 3422'		Shale & lime
3422'	- 3495'		Lime
3495'	- 3534'		Lime & shale
3534'	- 3624'		Lime
3624'	- 3660'		Lime & shale
3660'	- 3712'		Lime
3712'	- 3728'		Lime & shale
3728'	- 3755'		Lime & chert

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 14 1972
 CONSERVATION DIVISION
 Wichita, Kansas

Subscribed and sworn to before me
 this 13 day of September, 1955

My commission expires 9-10-59

[Signature]
 Superintendent

[Signature]
 Notary Public

SEP 9 AM

CHAMPLIN END OFFICE

COMPANY Champlin Refining Company

SEC. 22 T. 10S R. 20W
 LOC. W/2 SE/4

FARM J. J. Sutor NO. 6

TOTAL DEPTH 3755'

COUNTY Rooks

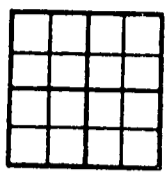
COMM. 8/22/55

COMP. 9/5/55

KANSAS

SHOT OR TREATED

CONTRACTOR H-30, Inc.
 ISSUED



CASING

20	10	
15	8	207'
12	6	
13	5	3754'

ELEVATION 2148 D.F.

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	140
Shale	810
Sand	860
Shale	955
Shale & Shells	1165
Sand	1254
Shale & Red Bed with streaks	
Sand & Iron	1615
Anhydrite	1660
Red Bed, Shale & Shells	1860
Red Bed, Shale, Shells & Lime	2110
Shale, Lime & Salt	2275
Shale & Lime	3422
Lime	3495
Lime & Shale	3534
Lime	3624
Lime & Shale	3660
Lime	3712
Lime & Shale	3728
Lime & Chert	3755

FORMATION TOPS

HEEBNER	3366
TORONTO	3385
LANSING	3406
BASE KANSAS CITY	3640
ARBUCKLE	3724

I hereby certify that this is a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

By *[Signature]*

STATE OF KANSAS
 COUNTY OF SEDGWICK

Subscribed and sworn to before me, a notary public, in and for said County and State this 7th day of September, 1955.

[Signature]
 Notary Public

My Commission expires February 13, 1956.