

15-163-02175-0000

STATE RECEIVED
Form CP-4
Rev. 12-15-80
10-25-82
DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rooks SEC. 22 TWP. 10 RGE. 20W E/W
Location as in quarters or footage from lines:

NW SW SW
Lease Owner Coastal Oil & Gas bought by Kelso Casing Pulling
Lease Name Rogers A-2 Well No. _____
Office Address Box 1332 Amarillo, Texas 79189
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 10-19-82
Plugging completed 10-19-82
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

Depleted
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
Producing formation _____ Depth to top _____ bottom T.D. 3691'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	202'	none
				5-1/2"	3687'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged only, no pipe recovery. Mixed 20 sacks cement @2900' to 3219', pulled tubing to 2900' and mixed 17 sacks gel, pulled tubing to 1550', mixed 60 sacks cement, pulled tubing to 800', mixed 110 sacks cement to surface. Mixed 60 sacks cement w/2 sacks hulls between 5-1/2" casing and 8-5/8" surface pipe.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of October, 1982

My Commission expires:



Irene Hoover
Notary Public.

15-163-0275-0000 WELL NO. 2

LEASE Rogers "A"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Artuskle	3683	3691	60"	Good blow 60", rec. 240' gas plus 180' free oil. BHP 780#, IVP 20#, IVP 80#

SURVEYS (LOGS)

TYPE	COMPANY	DATE

COMPLETION RECORD

Cleaned out to RID 3691. Tested: 1st hr. 1.68 BO, 2nd hr. 1.67 BO, 3rd hr. 1.26 BO, 4th hr. 1.84 BO, 5th hr. 1.26 BO. Treated w/300 gal. 19% J type acid. Max. press. 1150#, finished on 1150#. 1" FD 100#, 5" FD 250#, 35" FD 575#. Swab test after rec. back averaged 1.67 BOFH for 5 hrs. 2 1/2 vtr. ID 3691-93. Swab test: 1st hr. 1.67 BO, 2nd hr. 1.26 BO, 3rd hr. 1.26 BO. Treated w/1000 gal. HMI-38, max. press. 850#, finished on 850#, 1" FD 50#, 5" FD 100#, 35" FD 375#. 5 hr. swab test after recovery back averaged 2.20 BOFH plus 1 2/10# vtr. Perforated w/Hollox Formation Fracturing tool @ 3688, 3689, 3690. Cleaned out to 3692. 2 hr. swab test: 1st hr. 4.16 BO, 2nd hr. 3.34 BO, 1 2/10# vtr. Treated w/1500 gal. HMI-39, max. press. 690#, finished on 900#. 1" FD 75#, 5" FD 200#, 30" FD 400#. 12 hr. swab test after recovery back averaged 5.43 BOFH plus 1 1/2 vtr. P.O.P.

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JUL 6 1982
CONSERVATION DIVISION
Wichita Kansas