

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-051-01473-00-00  
WELL PLUGGING RECORD

Ellis County, Sec. 5 Twp. 12S Rge. 20W (E) (W)

Location as "NE/CNW%SW%" or footage from lines C SW NE

Lease Owner John Farmer, Inc.

Lease Name Irion Well No. 1

Office Address 370 W. Wichita Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 19\_\_

Application for plugging filed April 23 1962

Application for plugging approved April 23 1962

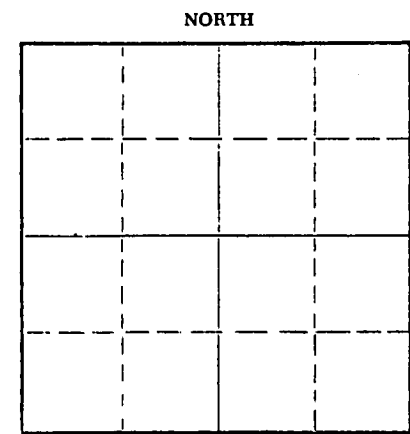
Plugging commenced April 24 1962

Plugging completed April 28 1962

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty Box 326 Hays, Kansas

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4,000 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	160	
				4 1/2	3998	
				5 1/2		3,222

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 4,000 feet to 3890 feet for each plug set.

Dug cellar and unacked braden head. Plugged back to 3890, dumped 4 sacks cement, rigged up jacks and worked pipe. Shot well @ 3404, worked tension in pipe and spotted oil with Halliburton truck. Worked pipe and shot @ 3222, worked pipe and shot @ 3209. Worked pipe loose and laid down 80 jts. Circulated mud & 35 sacks ~~XXXXXX~~ @ 2550. Spotted 20 sacks cement, pulled to 160, spotted 20 sacks, pulled to 40. Spotted 10 sacks and had welder cut off braden head. Tallied casing.

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STATE CORPORATION COMMISSION  
5-4-1962  
MAY 4 1962  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address Box 221 Great Bend, Kansas

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.

\_\_\_\_\_, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. D. Forbes

(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of May 1962

My commission expires 5/18/69

Notary Public.



OPERATOR John O. Farmer, Inc.

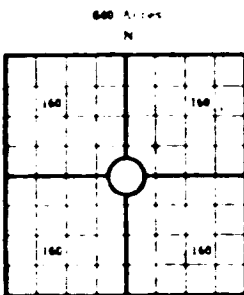
15-051-01473-00-00

FORMATION RECORD

ADDRESS P. O. Box 352, Russell, Kans.

Give details description and thickness of all formation drilled through, contents of sand, whether dry, water or oil gas

WELL NO. 1 COUNTY ELLIS TWP 12S RGE 20W SEC 5



COUNTY Ellis SEC 5 TWP 12S RGE 20W  
 COMPANY OPERATING John O. Farmer, Inc.  
 OFFICE ADDRESS 370 W. Wichita, Russell, Kans.  
 DRILLING STARTED 3/23/1962 DRILLING FINISHED 4/3/62  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED C 1/4 SW 1/4 NE 1/4 660, North of South  
 Line and 660 ft. East of West Line of Quarter Section.  
 Elevation (Relative to sea level) DERRICK FLOOR 2285 GROUND 2282  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1		4			
2		5			
3		6			

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
4 1/2"	9.5	8rd									

Liner Record		Amount	Kind	Top	Bottom		
Size	Amount Set	Sacks	Chemical	Method of	Amount	Mudding	Results
Ft.	Ft.	In.	Gal.	Make	Cementing	Method	(See Note)
8	5/8	160	110				

Note: What method was used to protect sands if outer strings were pulled?  
 NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to T. D. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test, whether by flow through tubing or casing or by pumping  
 Amount of Oil Production \_\_\_\_\_ bbls. Size of choke if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump used describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	160			
Shale & Sand	160	1696			
Anhydrite	1696	1735			
Shale & Shells	1735	2380			
Lime & Shale	2380	2529			
Lime & Shells	2520	2630			
Shale & Lime	2630	2675			
Lime & Shale	2675	3100	TOPS: LOG		
Shale & Lime	3100	3210	Topoka	3341	
Lime & Shale	3210	4000	Heebner	3564	(-1277)
T. D.	4000		Toronto	3588	(-1306)
			Lansing KC	3602	(-1315)
			Base KC	3844	(-1557)
			Marion Chert	3892	(-1605)
			Artuckle	3949	(-1662)
			T. D.	3999	(-1712)

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 S-4-1962  
 MAY 4 1962

CONSERVATION DIVISION  
 WICHITA, KANSAS

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete and to the best of my knowledge and belief.

Name and title of representative of company  
**President**

Subscribed and sworn to before me this 6th day of April, 1962  
Dorothy Ratta  
 Dorothy Ratta, Notary Public

5/18/64