

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACD-2 AMENDMENT TO WELL HISTORY

API NO. 15- 16302072 15-163-19009-0001

County Rooks  
SW SW SE Sec 12 Twp 10S Rge 20  East  West

Operator: License # 30323  
Name Tex/Con Oil and Gas Co  
Address 9401 Southwest Freeway  
City/State/Zip Houston, Texas 77074

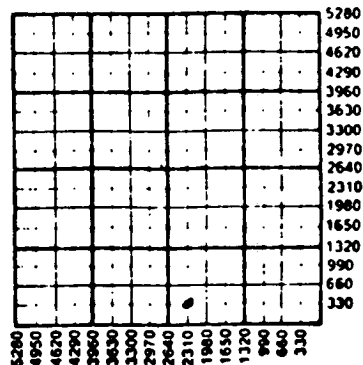
330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Coastal Derby Refining Co.  
Operator Contact Person G. J. Plisga  
Phone 713-272-5000

Lease Name Earl Sutor Well # 2  
Field Name Berland (Marcotte)

Name of New Formation Lansing - Kansas City  
Elevation: Ground 2219' KB 2224'  
Section Plat

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)



Date of Original Completion: 3-16-50

DATE OF RECOMPLETION:  
7-24-90 Commenced 7-27-90 Completed

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)? \_\_\_\_\_

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. 11-5-90 NOV 5 1990

Signature Blaine Kubisek Title Regulatory Specialist Date 11-1-90  
Subscribed and sworn to before me this 15 day of Nov. 19 90  
Notary Public J. M. Moore Date Commission Expires 9/4/94

SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Earl Sutor Well # 2

Sec 12 Twp 10S Rge 20  East  West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

Log  Sample

Name	Top	Bottom
Lansing-Kansas City Zones H-L Perforated		3680

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
2	3603-06	3610-15	3000 gal 15% NEEF Hcl
	3636-40	3645-49	
	3656-60	3666-69	
	3674-80	3624-30	

PBTD 3721' Plug Type CIBP

TUBING RECORD:

Size 2 3/8 Set At 3552 Packer At 3552 Was Liner Run?  Y  N

Date of Resumed Production, Disposal or Injection 8-24-90

Estimated Production Per 24 Hours N/A bbl/oil          bbl/water  
         MCF gas          gas-oil ratio