

ORIGINAL

SIDE ONE

19011-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACD-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-0000

County Rooks

SW NW SE sec 12 Twp 10S Rge 20  East  West

Operator: License # 30323

Name Tex/Con Oil and Gas Company

Address 9401 Southwest Freeway

City/State/Zip Houston, Texas 77074

1650 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Earl Sutor Well # 5

Field Name Berland (Marcotte)

Purchaser Coastal Derby Refining Co.

Name of New Formation Lansing-Kansas City

Operator Contact Person G. J. Plisga

Phone 713-272-5000

Elevation: Ground 2230' KB 2233'

Section Plat

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: \_\_\_\_\_

DATE OF RECOMPLETION:

8-17-90 8-24-90  
Commenced Completed

Designate Type of Recompletion/Workover:

Deepening  Delayed Completion

Plug Back  Re-perforation

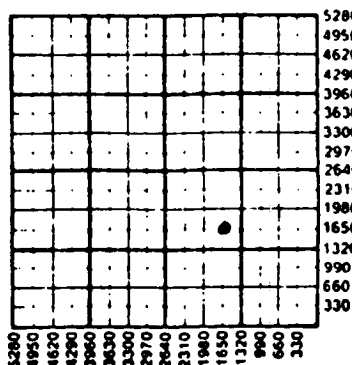
Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. \_\_\_\_\_

Dual Completion; Docket No. \_\_\_\_\_

Other (Disposal or Injection)?



K. C. C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Blaine Kubick Title Regulatory Spec Date 11-1-90

Subscribed and sworn to before me this 1<sup>ST</sup> day of November 19 90

Notary Public [Signature] Date Commission Expires 9/4/94

CONSERVATION DIVISION  
Wichita, Kansas

PI

RECEIVED  
STATE CORPORATION COMMISSION  
11-5-90  
NOV 5 1990

SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Earl Sutor Well # 5

Sec 12 Twp 10S Rge 20 X West East County Rooks

RECOMPLETED FORMATION DESCRIPTION:

N/A Log Sample

Name	Top	Bottom
Lansing-Kansas City Zones H-L perforated		3683

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate			Class A	1 Sack	
<input type="checkbox"/> Protect Casing			+ CIBP	20'	
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	3606-10, 3614-18	3000 gal 15% NEFE Hcl
	3628-36, 3646-52	
	3660-66, 3669-3672	
	3677-83	

PBTD 3750' Plug Type CIBP

TUBING RECORD:

Size 2 3/8 Set At 3543 Packer At 3543 Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 8-24-90

Estimated Production Per 24 Hours \_\_\_\_\_ bbl/oil \_\_\_\_\_ bbl/water  
 \_\_\_\_\_ MCF gas \_\_\_\_\_ gas-oil ratio