

15-163-02076-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6854  
Name Standard Oil Production Company  
Address 5151 San Felipe  
P.O. Box 4587  
City/State/Zip Houston, TX 77210

Purchaser Mobil

Operator Contact Person G. J. Plisga  
Phone 713/552-8500

Contractor: License # N/A  
Name

Wellsite Geologist N/A  
Phone

Designate Type of Completion  
New Well Re-Entry Workover  
Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.

If OWD: old well info as follows:  
Operator Gulf Oil (Chevron)  
Well Name E. Sutor #6  
Comp. Date 12-6-50 Old Total Depth 3773'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable  
10-30-50 10-6-87 11-24-87  
Spud Date Re-Entry TD Completion Date  
3855' 3789'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1670 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-163-02076-0001  
County Rooks  
NW NE SE Sec 12 Twp 10S Rge 20 East West

2310 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

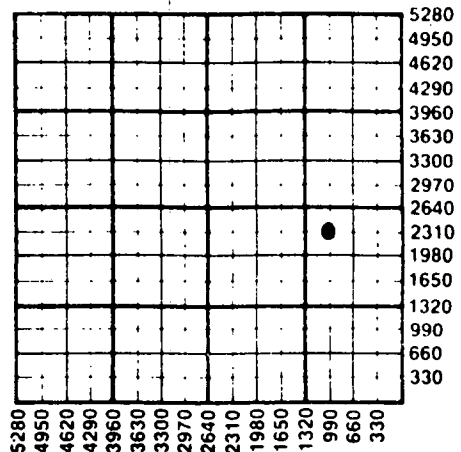
Lease Name Earl Sutor Well # 6

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2237' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring  
Docket # D-25173

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Petroleum Eng. Supervisor - East Date 3-17-88

Subscribed and sworn to before me this 17th day of March 1988  
Notary Public [Signature]  
Date Commission Expires 9/4/90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
Plug Other (Specify)

Sec. 2 Twp. 10 Rge. 20 E

RECEIVED  
MAR 21 1988  
3-21-88

SIDE TWO

Operator Name Standard Oil Production Co. Lease Name Earl Sutor Well # 6

Sec. 12 Twp. 10S Rge. 20  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1660	
Heebner	3433	
Lansing	3473	
Arbuckle	3765	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		8-5/8" 5-1/2"	32# 14#	1670' 3766'	700 100		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3777-85; 3792-96;			15% Fe Acid			
4	3814-17'; 3822-25'			15% Fe Acid			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at	4-1/2" Welded liner @ 3495-3852'			
Date of First Production		Producing Method					
11/24/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	12 Bbls	0 MCF	482 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

3777-85'  
 .....  
 .....