

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACD-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-02077-00-01

County Rooks

SE NE SE Sec 12 Twp 10S Rge 20 East West

Operator: License # 30323
Name Tex/Con Oil and Gas Co.
Address 9401 Southwest Freeway

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

City/State/Zip Houston, Texas 77074

Lease Name Earl Sutor Well # 7

Purchaser Coastal Derby Refining Company

Field Name Berland (Marcotte)

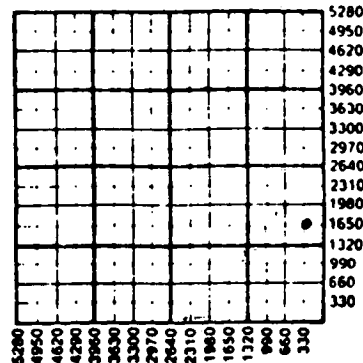
Operator Contact Person G. J. Plisga
Phone 713-272-5000

Name of New Formation Lansing-Kansas City

Elevation: Ground 2226' KB 2237'
Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



Date of Original Completion: _____

DATE OF RECOMPLETION:
9-12-90 9-17-90
Commenced, Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation

Squeeze Leak
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

K. C. C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Blaine Kubicek Title Regulatory Spec Date 11-1-90

Subscribed and sworn to before me this 1st day of Nov 19 90 CONSERVATION DIVISION
Wichita, Kansas

Notary Public [Signature] Date Commission Expires 9/4/94

RECEIVED
STATE CORPORATION COMMISSION
11-5-90
NOV 5 1990

SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Earl Sutor Well # 7

Sec 12 Twp 10 S Rge 20 East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom
 Lansing-Kansas City Zones H-L perforated 3677

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
<u>2</u>	<u>3598-3603</u>	<u>3606-10</u>	<u>3000 gal 15% NEFE Hcl</u>
	<u>3618-26</u>	<u>3632-36</u>	
	<u>3639-42</u>	<u>3653-57</u>	
	<u>3660-63</u>	<u>3671-77</u>	
	<u>2907-68 Leak</u>		<u>200 sx 60/40 PoxMix Squeeze Leak</u>

PBTD 3725' Plug Type CIBP

TUBING RECORD:

Size 2 3/8 Set At 3700 Packer At 3682 Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 9-19-90

Estimated Production Per 24 Hours 30 bbl/oil 100 bbl/water
 MCF gas gas-oil ratio