

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACD-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-02082 -80-01

County Rooks

NW SE SW Sec 12 Twp 10S Rge 20 X East West

Operator: License # 30323  
Name Tex/Con Oil and Gas Company  
Address 9401 Southwest Freeway  
City/State/Zip Houston, Texas 77074

990 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Coastal Derby Refining Co.

Lease Name Sutor "B" Well # 2

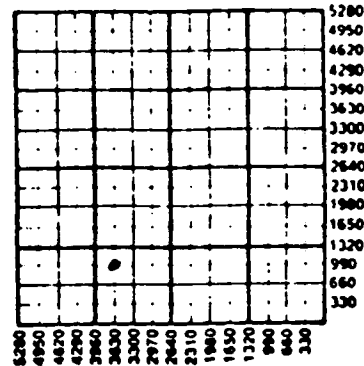
Field Name Berland (Marcotte)

Operator Contact Person G. J. Plisga  
Phone 713-272-5000

Name of New Formation Lansing-Kansas City

Elevation: Ground 2194' KB 2200'  
Section Plat

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SMD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)



Date of Original Completion: 6-10-50

DATE OF RECOMPLETION:  
8-18-90 8-22-90  
Commenced. Completed

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Timelog Received  
Distribution  
KCC  SMD/Rep  NCPA  
KGS  Plug  Other  
(Specify)

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACD-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Blaine Kubicek  
Subscribed and sworn to before me this 1st day of Nov. 19 90  
Notary Public J. M. Moore

Title Regulatory Spec. Date 11-1-90  
Date Commission Expires 9/9/90

RECEIVED  
STATE CORPORATION COMMISSION  
11-5-90  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Sutor "B" Well # 2

Sec 12 Twp 10S Rge 20 X East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

     Log      Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lansing-Kansas City Zones H-L perforated		3656

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	2	3580-82	3586-90
	3600-06	3615-20	
	3622-26	3634-42	
	3650-56		

PSTD 3686' Plug Type CIBP

TUBING RECORD:

Size 2 7/8 Set At 3673 Packer At 3658 Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 8-23-90

Estimated Production Per 24 Hours 5 bbl/oil 110 bbl/water  
0 MCF gas 0 gas-oil ratio