

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACQ-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-02084-0001

County Rooks

NW NE SW Sec 12 Twp 10S Rge 20 East
West

2310 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Operator: License # 30323

Name Tex/Con Oil and Gas Co.

Address 9401 Southwest Freeway

City/State/Zip Houston, Texas 77074

Lease Name Sutor "B" Well # 4

Field Name Berland (Marcotte)

Name of New Formation Lansing-Kansas City

Purchaser Coastal Derby Refining Co.

Operator Contact Person G. J. Plisga

Phone 713-272-5000

Elevation: Ground _____ KB 2196'

Designate Type of Original Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 8-20-50

DATE OF RECOMPLETION:

8-23-90 8-28-90

Commenced _____ Completed _____

Designate Type of Recompletion/Workover:

_____ Deepening _____ Delayed Completion

_____ Plug Back Re-perforation

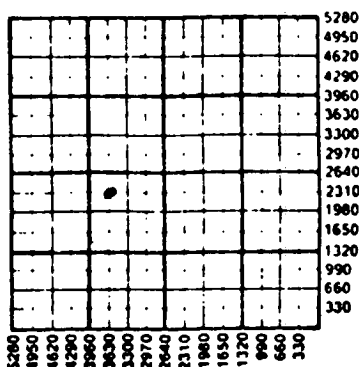
_____ Conversion to Injection/Disposal

Is recompleted production:

_____ Commingled; Docket No. _____

_____ Dual Completion; Docket No. _____

_____ Other (Disposal or Injection)?



K. C. C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACQ-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chaine Kubicek Title Regulatory Spec.

Date 11-1-90 11-5-90

Subscribed and sworn to before me this 1st day of Nov. 19 90

Notary Public [Signature] Date Commission Expires 9/4/94

RECEIVED
STATE CORPORATION COMMISSION
NOV 5 1990
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name Tex/Con Oil and Gas Co. Lease Name Sutor "B" Well # 4

Sec 12 Twp 10S Rge 20 East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lansing-Kansas City	Zones H-L perforated	3659

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate			Class A	1 sack	
<input type="checkbox"/> Protect Casing			+ CIBP	10'	
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
2	3576-82	3585-88	3000 gal 15% NEEF Hcl
	3596-3606	3614-24	
	3632-38	3640-44	
	3651-59		

PBTD 3690' Plug Type CIBP +10' Cmt.

TUBING RECORD:

Size 2 7/8 Set At 3686 Packer At 3670 Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 8-28-90

Estimated Production Per 24 Hours 5 bbl/oil 94 bbl/water
0 MCF gas 0 gas-oil ratio