

API NO. 15- 163-02085 - 0001

County Rooks

SE NW SW Sec 12 Twp 10S Rge 20 X East West

1650 Ft North from Southeast Corner of Section

4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Operator: License # 30323

Name Tex/Con Oil and Gas Company

Address 9401 Southwest Freeway

City/State/Zip Houston, Texas 77074

Lease Name Sutor "B" Well # 5

Field Name Berland (Marcotte)

Name of New Formation Lansing-Kansas City

Elevation: Ground 2190 KB 2195
Section Plot

Designate Type of Original Completion

New Well Re-Entry X Workover

<input type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> Temp Abd
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Inj	<input type="checkbox"/> Delayed Comp.
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, Water Supply etc.)	

Date of Original Completion: 11-14-50

DATE OF RECOMPLETION:

8-29-90 9-4-90

Commenced.	Completed
1900	1900
1901	1901
1902	1902
1903	1903
1904	1904
1905	1905
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2045	2045
2046	2046
2047	2047
2048	2048
2049	2049
205	

Designate Type of Recompletion/Workover:

Deepening _____ Delayed Completion

Plug Back X Re-perforation

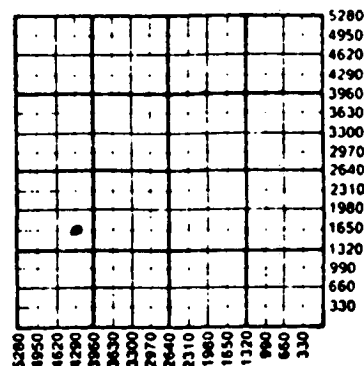
Conversion to Injection/Disposal

is recompleted production:

Commingled; Docket No. _____

Dual Completion; Docket No. _____

Other (Disposal or Injection)?



K. C. C. OFFICE USE ONLY

F Letter of Confidentiality Attached

1C Wireline Log Received

C Drillers Timelog Received

Distribution

✓ KCC SWD/Rep NGPA

<u> </u> KGS	<u> </u> Plug	<u> </u> Other
100	100	100
200	200	200
300	300	300
400	400	400
500	500	500
600	600	600
700	700	700
800	800	800
900	900	900
1000	1000	1000
1100	1100	1100
1200	1200	1200
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2800	2800	2800
2900	2900	2900
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3100	3100	3100
3200	3200	3200
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4000	4000	4000
4100	4100	4100
4200	4200	4200
4300	4300	4300
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6700	6700	6700
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7200	7200	7200
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10000	10000	10000

(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

RECEIVED
STATE CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernie Fubcek Title Regulatory Spec. Date 11-1-90

Subscribed and sworn to before me this 1st day of Nov. 19 70, CONSERVATION DIVISION

Notary Public (s) L. M. Moore Date Commission Expires 11/9/19

FORM ACD-2
5/88

SIDE TWO

Operator Name Tex/Con Oil and Gas Company Lease Name Sutor "B" Well # 5Sec 12 Twp 10S Rge 20 X East
West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lansing-Kansas City	Zones H-L perforated	3670

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate			Class A	1 sack	
<input type="checkbox"/> Protect Casing				20'	
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	3594-96	3598-3604	3000 gal 15% NEEF Hcl
	3612-18	3629-34	
	3638-40	3648-58	
	3665-70		

PBTD 3715' Plug Type CIBP

TUBING RECORD:

Size 2 3/8 Set At 3554 Packer At 3554 Was Liner Run? Y X NDate of Resumed Production, Disposal or Injection 9-21-90

Estimated Production Per 24 Hours	<u> </u> bbl/oil	<u> </u> bbl/water
	<u> </u> MCF gas	<u> </u> gas-oil ratio