STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-43-02081-0001			
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Rooks			
ACO-2 AMENDMENT TO WELL HISTORY				
THE PROPERTY OF THE PROPERTY O	SE SE SW Sec 12 Twp 105 Rge 20 X West			
Operator: License / 06854	330 Ft North from Southeast Corner of Section			
Name BP Exploration	2970 Ft West from Southeast Corner of Section			
Address P. O. Box 4587	(Note: Locate well in section plat below)			
	I sould be a series of the ser			
City/State/Zip Houston, Texas 77210	Lease Name Sutor 'B' Well / 1			
Purchaser Mobil	Fleid Name Marcotte Pool			
	Name of New Formation Arbuckle			
Operator Contact Person Harvey J. Dupuy Phone (713) 552-8836	Elevation: Ground 2226 KB 2231			
	Section Plat			
Designate Type of Original Completion	!			
X New Well Re-Entry Workover	5280			
V	4950			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Gas Inj Delayed Comp.	3960			
Other (Core, Water Supply etc.)	3630			
2/00/50	2970			
Date of Original Completion: 3/29/50	2640			
المراجع	2310 1980			
DATE OF RECOMPLETION:	1 1 SUNARRIOSIGN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	1 /2 - 7 5 - 90			
11/10/88 2/29/88 JUN 2	8 1989			
Commenced Completed				
CONSTRVATION Designate Type of Recompletion/Morkover: Wichita.	M DIVISION Kansas X 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
X Deepening Delayed Completion				
	<u>.</u>			
Plug Back Re-perforation	K. C. C. OFFI CE USE ONLY			
Conversion to injection/Disposal	F Letter of Confidentiality Attached C Wireline Log Received			
is recompleted production:	C Drillers Timelog Received Distribution			
Commingled; Docket No.	KCC SWD/Rep NGPA KGS Plug Other			
Dual Completion; Docket No.	(Specify)			
X Other (Disposal or Injection)?	6 28-89 X4)			
Unsuccessful/Plugged back to original zone.				
INSTRUCTIONS: This form shall be completed in trip	licate and filed with the Kansas Corporation Commission,			
200 Colorado Derby Building, Wichita, Kansas 67202,	within 120 days of the recompletion of any well. Rules			
82-3-107 and 82-3-141 apply. Information on side tw	o of this form will be held confidential for a period of			
12 months if requested in writing and submitted with	the form. See rule 82-3-107 for confidentiality in			
excess of 12 months. One copy of any additiona	I wireline logs and driller's time logs (not previously			
submitted) shall be attached with this form. Submi-	t ACO-4 prior to or with this form for approval of			
commingling or dual completions. Submit OP-4 with	h all plugged wells. Submit CP-111 with all temporarily			
abandoned wells. NOTE: Conversion of wells to either	disposal or injection <u>must</u> receive approval before use;			
submit form U-1.				
All requirements of the statutes, rules and regulation been fully compiled with and the statements herein are	ons promulgated to regulate the oil and gas industry have e complete and correct to the best of my knowledge.			
. n				
Signature C. E Strong of T	Petroleum Engineering Hille Supervisor (East) Date 6/19/89			
C. E. Strange d Subscribed and sworn to before me this <u>19th</u> da	ay of <u>June</u> 19 <u>89</u>			
Notory Publican Hathless a. Low	Date Commission Expires 3-18-92			
KATHIEEN AKATHIEEN A. LOVETY	- 			
Notary Public State of Texas Comm. Expires 3-18-92	FORM ACO-2			
1 minutes	5/88			

STATE CORPORATION COMMISSION OF KANSAS

 $[\]star Deepening$ was unsuccessful.

SIDE TWO

Operator Name	BP Exploration		Lease Name	Sutor '	B' Well # 1	
Sec <u>12</u> Twp	10 5 Rge 20	East _X West	©unty	Rooks		
	RE COM	PLETED FORMA	TION DESCRIPT	TON:		
		Log	X Sampl	•		
	Name			Тор	Bottom	
	Arbuckle			3770	NDE	
	ADDIT	FIONAL OSMENT	'ING/SQUEEZE I	PF 0000		
	Depth	TOTAL CEMENT	THO/SQUEEZE I	KE COND		
Purpose:	Top Bottom	Type of Co	ment #	Sacks Used	Type & Percent Additives	
Perforate	·					
Protect Casing Plug Back TD	9					
Plug Off Zone						
Shots Per Foot	PERFORATION RECORD Specify Footage of Ea Interval Perforated 3771-3813		(Amou	Id, Fracture, Shof, Coment Squeeze Record (Amount and Kind of Material Used) 500 gal. Acid		
TD 3813 это <u>3750</u>	Plug Type CIBP					
,		TUBING RE	CORD:			
					ner Run? Y X	
ite of Resumed(<u>Produ</u>	ction, Disposal or Injec	tion <u>2/2</u>	8/89	•		
stimated Production	Per 24 Hours	bb1,	/oll <u>54</u>	4 bb1/wa	ter	
		MCF	gas	gas-ol	l ratio	