

15-163-02074-0001
50

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name Standard Oil Production Co.
Address 5151 San Felipe
P.O. Box 4587
City/State/Zip Houston, TX 77210

Purchaser Mobil

Operator Contact Person G. J. Plisga
Phone 713/552-8500

Contractor: License # N/A
Name

Wellsite Geologist N/A
Phone

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator Gulf Oil (Chevron)
Well Name Earl Sutor #4
Comp. Date 9-27-50 Old Total Depth 3766

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-20-50 7-11-87 10-12-87
Spud Date Date Reached TD Completion Date
Workover Date
3872' 3784.5
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1658 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-163-02074-0001
County Rooks
NW NW SE Sec. 12 Twp. 10S Rge. 20 East
..... West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

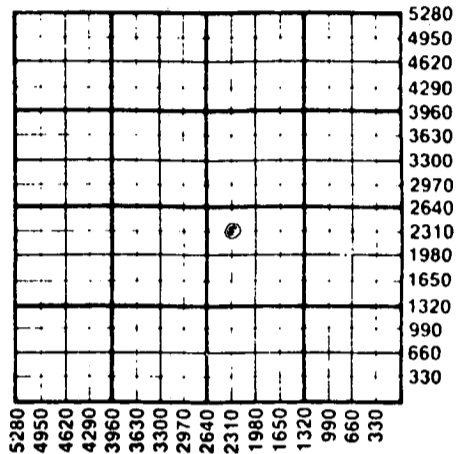
Lease Name Earl Sutor Well # 4

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2223' KB 2229'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-25-173 Repressuring
Marcotte

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clark Clement
Title Petroleum Eng. Supervisor - East Date 3-17-88

Subscribed and sworn to before me this 17th day of March 1988
Notary Public
Date Commission Expires 9/4/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KCS Plug Other
(Specify)

Sec. 12 Twp. 10 S. Rge. 20 W

SIDE TWO

Operator Name Standard Oil Production Company Lease Name Earl Sutor Well # 4

Sec. 12 Twp. 10S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1650	
Hubner	3425	
Lansing	3464	
Chert	3702	
Simpson Shale	3737	
Arbuckle	3755	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	32#	1658'		675	
Production		5-1/2"	14#	3756'		100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3773-77'			15% FE Acid			
4	3787-90'			" " "			
4	3808-12'			" " "			
4	3821-24'			" " "			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at	4-1/2 10.5# Welded liner @ 3534-3857'			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
50		Bbls	N/A	2395	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

..3773-77'.....
