

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6854  
Name Sohio Petroleum Company  
Address 50 Penn Place Suite 1100  
City/State/Zip Oklahoma City, OK 73118

Purchaser Mobile Pipeline Co.

Operator Contact Person G. J. Pliska  
Phone 405-840-7571

Contractor: License # 4332  
Name Eagle Well Service

Wellsite Geologist NA  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Sohio Petroleum Co.  
Well Name Desbien #10  
Comp. Date 10-11-85 Old Total Depth 3774'

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9-1-85 9-6-85 4-4-86  
Spud Date Date Reached TD Completion Date  
3774' 3729'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 1278 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22712-0001

County Rooks

SE SW NE Sec 12 Twp 10 Rge 20  East  West

2970 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

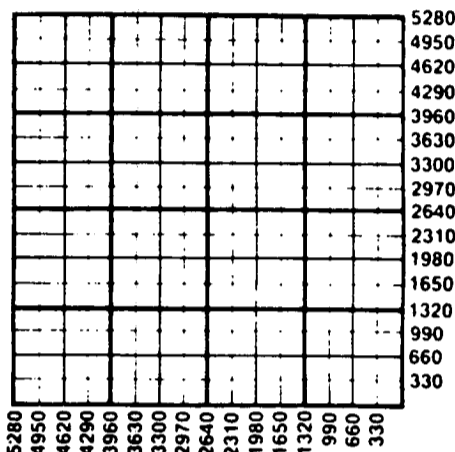
Lease Name Desbien Well # 10

Field Name Marcotte

Producing Formation Topeka and L-KC

Elevation: Ground 2228' KB 2240'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-2978

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title District Production Superintendent Date May 7, 1986

Subscribed and sworn to before me this 7th day of May 1986  
Notary Public Louise G. Skinner  
Date Commission Expires 3/13/89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

MAY 09 1986  
05-09-86  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 12 Twp 10 Rge 20 W

SIDE TWO

Operator Name Sohio Petroleum Company Lease Name Desbien Well # 10

Sec. 12 Twp. 10 Rge. 20  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

No new ones run

Name	Top	Bottom
Topeka	3262	3394
Lansing - Kansas City	3478	3690
Penn Conglomerate	3744	3754
Arbuckle	3769	3774

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24# K-55	1278'	HLC	600	3%cc 1/4#/sk
Intermediate	7-7/8"	5-1/2"	14# J-55	3770'	Class "A"	130	5% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	See Attached						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Size 2-7/8"	Set At 3755'	Packer at NA	NA			
Date of First Production	Producing Method						
4-4-86	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
7 Bbls	No gas Produced	MCF	345 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Topeka 3264-3394  
 L-KC 3512-3689

PERFORATION RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
SHOTS PER FOOT	SPECIFY FOOTAGE OF EACH INTERVAL PERFORATED	(AMOUNT AND KIND OF MATERIAL USED)	
4	3264-68'	15%	HCL
4	3310-14'	"	"
4	3390-94'	"	"
4	3512-18'	"	"
4	3530-37'	"	"
4	3551-54'	"	"
4	3560-62'	"	"
4	3568-73'	"	"
4	3610-20'	"	"
4	3630-39'	"	"
4	3644-53'	"	"
4	3666-70'	"	"
4	3672-74'	"	"
4	3687-89'	"	"

1191C

RECEIVED  
STATE CORPORATION COMMISSION

MAY 09 1986

CONSERVATION DIVISION  
Wichita, Kansas