

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name ... Sohio Petroleum Co.
Address ... 50 Penn. Place, Suite 1100
City/State/Zip ... Oklahoma City, OK 73118

Purchaser ... Mobil Pipeline Co.
Wichita, Kansas 67202

Operator Contact Person ... G. J. Pliska
Phone ... 405-848-7571

Contractor: License # 7049
Name ... Rapid Well Service

Wellsite Geologist ... N/A
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator ... Sohio Petroleum Co.
Well Name ... Desbien #9
Comp. Date ... 1/19/85 Old Total Depth ... 4133'

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-4-84 12-10-84 8-23-85
Spud Date Date Reached TD Re Completion Date

4133' 3760'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at ... 282 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ... 1493 feet

If alternate 2 completion, cement circulated from ... 1493 feet depth to SURFACE w/ 170 SX cmt

API NO. 15-163-22502-0001

County ... Rooks

SE NW NE Sec. 12 Twp. 10S Rge. 20 East West

4595 Ft North from Southeast Corner of Section
1665 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

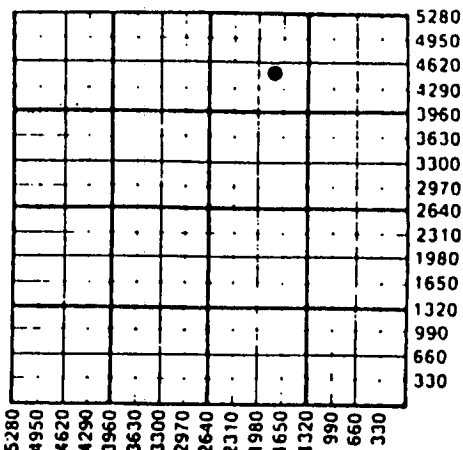
Lease Name ... Desbien Well # ... 9

Field Name ... Marcotte Pool

Producing Formation ... Lansing-Kansas City

Elevation: Ground ... 2221' KB ... 2226'

Section Plat



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STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
04-24-01

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # ... 42 655-C (C-2978)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Lease water

Division of Water Resources Permit # ... N/A

Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) ... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... [Signature]

Title ... District Production Superintendent Date ... 9/19/85

Subscribed and sworn to before me this 19th day of Sept 1985

Notary Public ... Louise Y. Skinner

Date Commission Expires ... March 13, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. ... Twp. ... Rge. ...

15-163-22502-0001

SIDE TWO

Operator Name Sohio Petroleum Co. Lease Name Desbien Well # 9

Sec. 12 Twp. 10S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

All work done in cased hole.
 No samples taken.

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1642	1683
Topeka LM	3226	3430
Heebner SH	3432	3434
Toronto LM	3450	3462
Lansing-Kansas City	3469	3685
Arbuckle	3779	Below TD

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FEB 24 2001

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	282'	60/40POZ	170	3% CaCl ₂ , 2% gel
Production	7 7/8"	5 1/2"	15.5	3865'	Howcolite Class A	425 200	18% NaCl, gilsonite 18% NaCl, Calseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	3562'-70', 3550'-55', 3544'-46', 3529'-33', 3523'-26', 3512'-14', 3504'-07'			3100 gal. SCA-1 Acid			
1	3490', 3477', 3470'			None			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	3752'	No Packer			
Date of First Production		Producing Method					
August 29, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
9		Bbls	Volume too small to meter MCF	83	0	32.4	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3470-3682'
 Used on Lease Dually Completed
 Commingled