

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name Sohio Petroleum Co.
Address 50 Penn Place, Suite 1100
Oklahoma City,
City/State/Zip OK 73118

Purchaser: Mobil Pipeline Co.
Wichita, Kansas 67202

Operator Contact Person G. J. Plisga
Phone 405-848-7571

Contractor: License # 5420
Name White & Ellis Drilling

Wellsite Geologist Steve Brachman
Phone 405-848-7571

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-4-84 12-10-84 1-19-85
Spud Date Date Reached TD Completion Date
4133' 3760'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 282 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1493 feet
If alternate 2 completion, cement circulated from 1493 feet depth to surface/170 SX cmt

API NO. 15-163-22502-0000
County Rooks
SE NW NE Sec. 12 Twp. 10S Rge. 20 East West

4595 Ft North from Southeast Corner of Section
1665 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

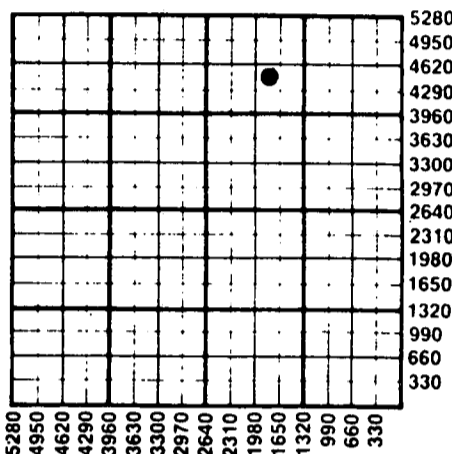
Lease Name Desbien Well # 9

Field Name Marcotte Pool

Producing Formation Lansing-Kansas City

Elevation: Ground 2221' KB 2226'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 42,655-C.(C-2978)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Section Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Keller Tank Service..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached to this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. J. Plisga
Title District Production Superintendent Date 2/14/85

Subscribed and sworn to before me this 14th day of February 1985.
Notary Public Norma C. Heidelbrecht
Date Commission Expires now 19, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 12 Twp. 10S Rge. 20W

SIDE TWO

Operator Name Sohio Petroleum Co. Lease Name Desbien Well # 9

Sec. 12 Twp. 10S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1642	1683
Topeka LM	3226	3430
Heebner SH	3432	3434
Toronto LM	3450	3462
Lansing-Kansas City	3469	3685
Arbuckle	3779	Below TD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	282'	60/40POZ	170	3% CaCl ₂ 2% gel
Production	7 7/8"	5 1/2"	15.5	3865'	Howcolite Class A	425 200	18% NaCl, gilsonite 18% NaCl, Calseal

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3676-82, 3668-69, and 3659-63	1100 gal. 15% NE, 4500 gal. Versagel, 3500 gal. 20% HCl	
4	3638-41, 3622-27 and 3602-06	1100 gal. 15% NE, 250% rock salt, & 250% TLC-80	

TUBING RECORD Size 2 7/8" Set At 3752' Packer at No Packer Liner Run Yes No

Date of First Production January 28, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	29 Bbls	Volume too small to meter. MCF	40 Bbls	0	32.4

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3602-82'
 Used on Lease Dually Completed
 Commingled