

RECOMPLETION

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6854
Name Standard Oil Production Co.
Address 50 Penn Place, Suite 1100
Oklahoma City,
City/State/Zip Oklahoma 73118

Purchaser Mobil

Operator Contact Person Gary Plisga
Phone 405/848-7571

Contractor: License # 4332
Name Eagle Well Service

Wellsite Geologist NA
Phone

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator Sohio Petroleum Company
Well Name Desbien #8
Comp. Date 7-1-82 Old Total Depth 3900

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-21-82 3-17-87 4-14-87
Spud Date Date Re-Entered FD Completion Date
3900' 3790' Recompletion began Recompletion Date
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1715 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-21655-0001
County Rooks
NE/4 Sec. 12 Twp. 10S Rge. 20 East
West

4950 Ft North from Southeast Corner of Section
1300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

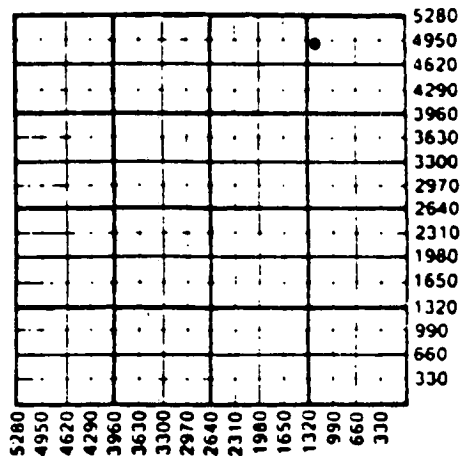
Lease Name Desbien Well # 8

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2225' KB 2230'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-2978 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of (any) well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. 7-10-87

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. J. Plisga
Title District Production Superintendent Date 6/30/87

Notary Public Norma C. Heidelbrecht
Date Commission Expires November 19, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 12 Twp. 10S Rge. 20E

15-163-21655-0001

SIDE TWO

Operator Name Standard Oil Production Co. Lease Name Desbien Well # 8

Sec. 12 Twp. 10S Rge. 20 County Rooks

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

No new tests

No new logs run

RELEASED
 AUG 16 1988
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1715'	Light & Class A	500 & 200	
Production	7-7/8"	5-1/2"	14#	3899'	Light & Class A	75 & 300	
permanent plug set @ 3790'				RTKCL	60/40 Poz		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	New	3765-70'		15% HCL			
4	Perfs	3750-60'		15% HCL			
	Old	3777-3783'		15% HCL			
	Perfs						
TUBING RECORD							
Size	Set At	Packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2-7/8"	3550'	None					
Date of First Production		Producing Method					
6-5-82		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	87 Bbls	NA MCF	3384 Bbls		CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

STATE OF ARIZONA
 7-2-87
 1987
 Arbuckle 3750-3783'