

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACC-2 AMENDMENT TO WELL HISTORY

Operator: License # 06854
Name BP Exploration
Address P. O. Box 4587
Houston, Texas 77210

Purchaser Mobil
Operator Contact Person Harvey J. Dupuy
Phone (713) 552-8836

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 1/10/51

DATE OF RECOMPLETION:
1/23/89 4/5/89
Commenced Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?
All production is from a single
common source of supply.

API NO. 15- 163-02077

County Rooks

SE SW SE Sec 13 Twp 10S Rge 20 East West

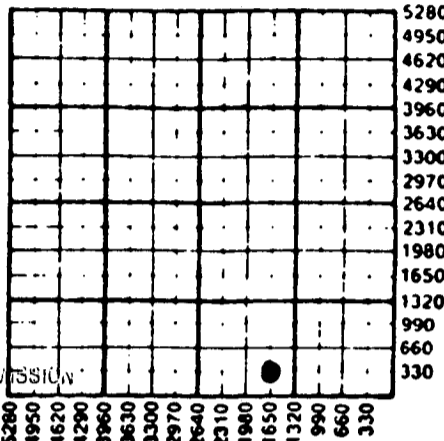
330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sutor 'A' Well # 7

Field Name Marcotte Pool

Name of New Formation Arbuckle

Elevation: Ground 2190 KB 2195
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

JUN 28 1989
OLE-28-89
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

.....
.....
6-28-89 X(4)

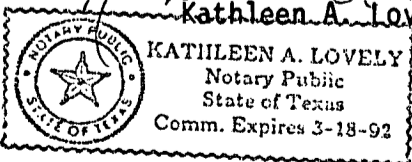
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACC-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. E. Strange Title Petroleum Engineering Supervisor (East) Date 6/19/89

Subscribed and sworn to before me this 19th day of June 19 89

Notary Public Kathleen A. Lovely Date Commission Expires 3-18-92



SIDE TWO

Operator Name BP Exploration Lease Name Sutor 'A' Well # 7
 Sec 13 Twp 10S Rge 20 East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Arbuckle	3760'	NDE

* See Remarks					
ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	3657'	3790'	Class 'A'	100	2% Econolite
<input checked="" type="checkbox"/> Protect Casing					75% Halad 322
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used)
4 @ 120°	3777-80	Wash w/1 BBL/Foot 15% FE ACID
4 @ 120°	3756-58	
4 @ 120°	3747-52	

TD : 3790'
 PBTD 3772 Plug Type CIBP

TUBING RECORD:

Size 2 7/8" Set At 3645' Packer At _____ Was Liner Run? X Y N
 Date of Resumed (Production, Disposal or Injection) 4/5/89
 Estimated Production Per 24 Hours 34 bbl/oil 2087 bbl/water
 _____ MCF gas _____ gas-oil ratio

*Remarks: One hundred thirty-five foot long (4 1/2", J-55, 10.5#) liner was welded together and set in the hole. The bottom is at 3790. The liner was cemented in place and perforated as noted in the perforation record above.