

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C yes Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

COPIES USED
APPLIC

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Co. API NO. 15-163-21,895 - 00-00

ADDRESS 6441 N.W. Grand Blvd. #300 COUNTY Rooks

Oklahoma City, OK 73116 FIELD Marcotte

** CONTACT PERSON Marilyn Day PROD. FORMATION Topeka & Lansing/KC

PHONE 405-840-5521

PURCHASER Mobil Oil Corporation LEASE Brueggeman

ADDRESS Box 900 WELL NO. 12

Dallas, TX 75221 WELL LOCATION 1200' FWL & 330' ESL NW

DRILLING Red Tiger Drilling 1200 Ft. from West Line and

CONTRACTOR 1720 KSB&T Building 330 Ft. from South Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC15 TWP10S RGE 20 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

X			

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3900' PBT'D 3660'

SPUD DATE 12/20/82 DATE COMPLETED 2/5/83

ELEV: GR 2245' DF 2248' KB 2250'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98,018 (C-19,975)

Amount of surface pipe set and cemented 252' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 19 83.

Raymond A. Leonard
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/08/83

RECEIVED
STATE CORPORATION COMMISSION
02-24-83

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Champlin Petroleum Company LEASE Brueggeman

SEC. 15 TWP. 10S RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO Check if no Drill Stem Tests Run.				
Surface Soil Sand	0	35	Gamma Guard -	
Shale	35	490	Sidewall	
Sand & Shale	490	1196	Neutron	1900-3901'
Anhydrite	1196	1630		
Anhydrite Shale w/Lime Streaks	1630	2055		
Shales, w/Lime	2055	2295		
Shale & Lime	2295	2560		
Lime w/Shale Streaks	2560	2806		
Shale w/Lime	2806	3050		
Lime	3050	3205		
Lime w/Shale Streaks	3205	3273		
Lime	3273	3758		
Arbuckle	3758	3900		
RTD		3900		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	252'	Quickset	200	3% CC
Production	7-7/8"	4-1/2"	10.5#	3891'	50-50 Pozmix	275	18% Salt 3/4% CFR-2

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Perforation depth	Perforation length
			2	3723' - 3727'
			2	3699' - 3702'
			2	3610' - 3613'
LINER RECORD			2	3592' - 3602'
			2	3575' - 3580'
TUBING RECORD			2	3554' - 3558'
			2	3494' - 3504'
			2	3556' - 3563'
			2	3202' - 3210'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal 15% NE HCL	3723-3727'
Spot 500 gal 15% NE HCL	3699-3702'
Acidized w/5000 gal 20% NE HCL	3554-3613' OA
Spot 2000 gal 20% NE HCL	3494-3504'
Acidized w/1500 gal 15% NE HCL	3556-3563'
Acidized w/2000 gal 20% NE acid	3202-3210'

Date of first production 1/22/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37.2°
-------------------------------------	--	------------------

Estimated Production -I.P.	Oil 17 bbls.	Gas 0 MCF	Water 64 %	Gas-oil ratio 30
----------------------------	-----------------	--------------	---------------	---------------------

Disposition of gas (vented, used on lease or sold) None	Perforations Lansing/KC B 3456-3463' Lansing/KC F 3494-3504' LKC H, I, J, K, 3554-3613' OA Topeka 3202-3210'
--	--