

15-163-19438-0001

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C Yes  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. Drilled 1944

ADDRESS 6441 N.W. Grand, Suite 300 COUNTY Rooks

Oklahoma City, OK 73116 FIELD Marcotte

\*\* CONTACT PERSON Marilyn Day PROD. FORMATION Arbuckle

PHONE (405) 840-5521

PURCHASER Not applicable LEASE Marcotte

ADDRESS \_\_\_\_\_ WELL NO. 2

RECEIVED  
STATE CORPORATION COMMISSION  
8-12-83  
AUG 12 1983

WELL LOCATION SE SE SW

DRILLING Ostrum Well Service CONSERVATION DIVISION 330 Ft. from South Line and

CONTRACTOR Wichita, Kansas 330 Ft. from East Line of

ADDRESS Box 368 the SW (Qtr.) SEC 15 TWP 10SRGE 20 (W).

Plainville, KS 67663

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4010' PBTD \_\_\_\_\_

SPUD DATE 2-4-44 DATE/COMPLETED 3-10-83

ELEV: GR \_\_\_\_\_ DF 3452 KB \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-3831

(C-21,848)

Amount of surface pipe set and cemented 160' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August,

1983

Mary Ann Domasovic  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-15-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological	Survey		Anhydrite	1649
Clay & Shells	0	170	Topeka	3246
Shale & Shells	170	560	Lansing	3452
Shale, Shells & Sand	560	1070	Arbuckle	3749
Shale, Sand & Red Bed	1070	1530		
Shale, Red Bed & Lime	1530	1640		
Lime	1640	1665		
Anhydrite, Red Bed, Shale & Shells	1665	1845		
Shale, Shells & Salt	1845	2015		
Salt & Shale	2015	2125		
Shale & Shells	2125	2185		
Shale & Lime	2185	2320		
Lime & Shale	2320	2445		
Lime	2445	2475		
Lime & Shale	2475	2580		
Lime	2580	2584		
Lime & Shale	2584	2815		
Shale	2815	3110		
Lime & Shale	3110	3175		
Shale & Lime	3175	3240		
Lime	3240	3670		
Lime & Conglomerate	3670	3730		
Shale	3730	3758		
Dolomite w/Shale streaks	3758	3812		
Dolomite & Shale	3812	3872		
Dolomite	3872	4010		
TD		4010		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4		160'		75	
Production		5-1/2	14#	3745'		150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.30"	3900-3970'
TUBING RECORD			4	.30"	3850-3900'
Size	Setting depth	Packer set at			
2-7/8"	3998'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Treat w/3000 gal 15% HCl & 100 ball sealers				3900-3970'	
Treat w/5000 gal 15% A700 acid & 100 ball sealers				3900-3970'	
Pump plug (50% Benzoic acid & 50% rock salt), 5000 gal 20% reg acid				3850-3970'	
Pump 200# salt & benzoic acid plug, 3000 gal 28% reg HCl acid				3850-3970'	
2nd plug 100# salt & benz acid flakes, 3000 gal 28% reg acid				3850-3970'	
3rd plug 100# salt & benz acid flakes, 3000 gal 28% reg acid				3850-3970'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil 0 bbls.	Gas 0 MCF	Water % 0 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations Arbuckle 3850-3970' OA		