

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-163-23,030-0000  
County Rooks  
NE/4 NW/4 SE/4 Sec. 15 Twp. 10S Rge. 20W East  
X West

Operator: License # 6854  
Name Schio Petroleum Company  
Address  
City/State/Zip Houston Texas

2310 Ft North from Southeast Corner of Section  
1785 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Mobil

Lease Name Marcotte Well # 11

Operator Contact Person C. E. Strange, Jr.  
Phone (713) 552-8856

Field Name Marcotte Pool

Contractor: License # 5302  
Name Red Tiger Drilling Company

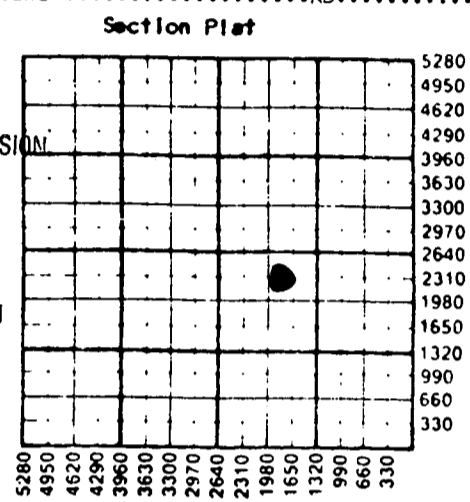
Producing Formation Arbuckle

Wellsite Geologist Francis C. Whisler  
Phone (913) 483-3020

Elevation: Ground 2195 KB 2200

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

RECEIVED  
3-6-89  
MAR 06 1989  
CONSERVATION DIVISION  
Wichita, Kansas



If ONWO: old well Info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION  
Disposition of Produced Water: X Disposal  
Docket # CD 3831 Re-pressuring

WELL HISTORY  
Drilling Method: X Mud Rotary Air Rotary Cable  
12/26/88 1/1/89  
Spud Date Date Reached TD Completion Date  
3,975' 3886 1-16-89  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1296.49 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from 1305 feet depth to surface 475 cmt  
Cement Company Name Allied  
Invoice # 53174

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater 200 Ft North from Southeast Corner (Well) 3500 Ft West from Southeast Corner of Section Twp Rge East West  
X Surface Water 200 Ft North from Southeast Corner (Stream pond etc) 3500 Ft West from Southeast Corner Sec 30 Twp 9S Rge 19 East X West  
Charles Stahl, Zurich, Kansas 67676  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
\* One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. E. Strange Jr.  
Title Petroleum Engineering Sup'v. (East) Date 3-2-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
X KCC SWD/Rep NGPA  
X KGS Plug Other  
(Specify)  
3-6-89 4

Subscribed and sworn to before me this 2nd day of March 1989  
Notary Public Kathleen A. Lovely

Date Commission Expires 3/18/92  
KATHLEEN A. LOVELY  
Notary Public  
State of Texas  
Comm. Expires 3-18-92

Sec 15 Twp 10S Rge 20W

Operator Name Sohio Petroleum Company Lease Name Marcotte Well # 11

Sec. 15 Twp. 10S Rge. 20W  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Gamma Ray -Anhydrite	1636	
Topeka	3216	
Heebner	3223	
Toronto	3444	
Lansing Kansas City	3462	
Arbuckle	3737	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1,305'	Lite Common	300	3% CC
Production	7 7/8"	5 1/2"	14#	3,975'	Surefil	215	500 Gal Mid Clean

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth
4 J. SPF	3741 - 46	5 Bbls	15% KC	3741-46
"	3754 - 63	9 Bbls	"	3754-63
"	3776 - 84	8 Bbls	"	3776-84
"	3809 - 11	2 Bbls	"	3809-11
		CIBP		3751

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2-7/8"	3203	NA			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
1-19-89					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	44 Bbls	- MCF	104 Bbls	- CFPB	29

METHOD OF COMPLETION  Open Hole  Perforation  Other (Specify) ..... 3741-3746  
 Dually Completed  Conmingled

Disposition of gas:  Vented  Sold  Used on Lease