

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.
X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Green Oil Operations
ADDRESS P. O. Box 503
Hays, KS 67601

API NO. 15-051-22,850
COUNTY Ellis
FIELD unknown

**CONTACT PERSON Jenny Green
PHONE 913-625-5155

PROD. FORMATION -
LEASE General Seitz "A"

PURCHASER -
ADDRESS -

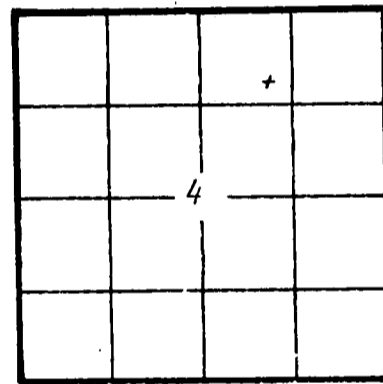
WELL NO. 1
WELL LOCATION SE NW NE

DRILLING CONTRACTOR Big Springs Drilling, Inc.
ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

990 Ft. from north Line and
1550 Ft. from east Line of
the NE/4 SEC. 4 TWP. 12N RGE. 19W

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc.
ADDRESS Box 169
Great Bend, Ka. 67530

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3700' PBD -
SPUD DATE 2/27/82 DATE COMPLETED 3/4/82
ELEV: GR 2136 DF 2138 KB 2141
DRILLED WITH (~~CAGE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 246'. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Don V. Rider OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) Green Oil Operation

OPERATOR OF THE General Seitz "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED OF THE 4th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.
RECEIVED
STATE CORPORATION COMMISSION
MAR 30 1982
3-30-1982
CONSERVATION DIVISION
Wichita Kansas

(S) Don V Rider

SUBSCRIBED AND SWORN BEFORE ME THIS March, 1982



Bette I. Rider
NOTARY PUBLIC

MY COMMISSION EXPIRES: October 1, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	+ 699			1442
Topeka	- 982			3123
Heebner	-1217			3358
Totonto	-1235			3376
Lansing-K.C.	-1259			3400
K.C. Base-Marmaton	-1484			3625
Conglomerate	-1533			3674
Log J.D.	-1554			3695
Cores: None.				
Drill Stem Tests: None.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	246'	Common	165 sx	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations