

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9394
name D-Oil, Inc.
address P. O. Box 278
Victoria, KS 67671
City State Zip

Operator Contact Person Alfred J. Dreiling
Phone 913 735-2261

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Jerry Green
Phone 913 62625-5155

PURCHASER
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method Mud Rotary Air Rotary Cable
8-20-85 8-26-85 8-26-85
Start Date Date Reached TD Completion Date

3736'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 213' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Intermediate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-24,286

County Ellis

SE SW SE 4 12 19
(location) Sec Twp Rge XW

330 Ft North from Southeast Corner of Sect
1650 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

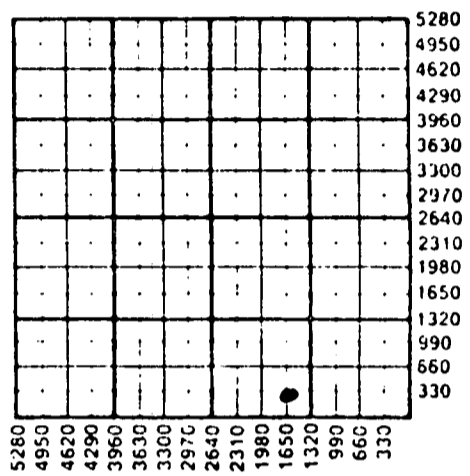
Lease Name LeCuyer Well# 1

Field Name

Producing Formation

Elevation: Ground 2150' KB 2155'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

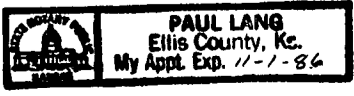
A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature] Title [Handwritten Title] Date 9-23-85

Subscribed and sworn to before me this 23rd day of SEPTEMBER 1985

Notary Public [Handwritten Signature] Notary Commission Expires 11-1-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

SEP 24 1985 9-24-1985 CONSERVATION DIVISION

Vertical handwritten note: 4-12-85 Rec. 1985

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1470	1508
Topeka	3142	
Heebner	3374	
Toronto	3390	
Lansing K.C.	3415	
Lansing K.C. Base	3652	
Arbuckle	3711	
RTD	3735	

D.S.T. #1 3522' to 3630'
 108' anchor
 45-30-45-30
 Rec. 65' mud w/oil specks
 IF 68-68 FF 97-97
 ISI 990 FSL 965

No Logs

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		213'	sunset	140	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation
 other (specify)

Dually Completed
 Commingled