

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE _____

OPERATOR Full Circle Energy API NO. 15-051-22,898

ADDRESS 400 North Woodlawn - Suite 201 COUNTY Ellis

Wichita, KS 67208 FIELD Wildcat

** CONTACT PERSON Dale Silcott PROD. FORMATION _____

PHONE (316) 686-7287

PURCHASER _____ LEASE Massier

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling WELL LOCATION NW NE SW

CONTRACTOR _____ 330 Ft. from North Line and

ADDRESS 1720 KSB Bldg. 990 Ft. from East Line of

Wichita, KS 67202 the SW (Qtr.) SEC 8 TWP 12 RGE 19

PLUGGING Halliburton WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS Drawer 1431 KGS _____

Duncan, OK 73533 SWD/REP _____

TOTAL DEPTH 3750' PBTD _____ PLG. _____

SPUD DATE 6/19/82 DATE COMPLETED 6-29-82

ELEV: GR 2168 DF _____ KB _____

DRILLED WITH ~~(GABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 214.34' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July, 1982

~~XXXXXX~~

MY COMMISSION EXPIRES: _____



Donnie Brown
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
7-12-1982
JUL 12 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	225		
Shale	225	550		
Sand	550	710		
Shale	710	986		
Sand	986	1218		
Shale - Red Bed	1218	1448		
Shale	1448	1524		
Anhy	1524	1575		
Shale	1575	2530		
Shale & Lime	2530	3378		
Lime	3460	3775		
RTD		3775		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	220'	Common	165 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbh.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations