

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run ✓.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5082 EXPIRATION DATE \_\_\_\_\_

OPERATOR ASSOCIATES OIL & GAS, INC. API NO. 15-051-23,692

ADDRESS 555 N. Woodlawn, Suite 114 COUNTY Ellis

Wichita, KS 67208 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Steve Gebert PROD. FORMATION \_\_\_\_\_

PHONE (316) 681-0143 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Massier

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING WILDCAT DRILLING COMPANY #9180 1650 Ft. from north Line and

CONTRACTOR Suite 250, 200 W. Dougals 1650 Ft. from west Line of the SW (Qtr.) SEC 8 TWP 12S RGE 19 (W).

ADDRESS Wichita, KS 67202

PLUGGING Dunne - Gardner Pet. Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR 200 W. Douglas \_\_\_\_\_

ADDRESS Wich. 4a, KS 67202 \_\_\_\_\_

TOTAL DEPTH 3,826' PBTD HC-KRL \_\_\_\_\_

SPUD DATE 12/13/83 DATE COMPLETED 12/30/83 \_\_\_\_\_

ELEV: GR 2201 DF \_\_\_\_\_ KB 2210 \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING \_\_\_\_\_

USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 205 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

J.D. Gebert A F F I D A V I T \_\_\_\_\_, being of lawful age, hereby certifies

that: \_\_\_\_\_

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January

1984.

\_\_\_\_\_  
(Name)

\_\_\_\_\_  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

9-25-86

RECEIVED

STATE CORPORATION COMMISSION

JUL 31 1984

7-31-1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-051-23692-00-00 ACO-1 Well History  
Side TWO OPERATOR Associates Oil & Gas, Inc. LEASE NAME Massier SEC 8 TWP 12S RGE 19 (W) XBX  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand and shale	0	1025		
Dakota sand	1025	1250		
Shale and sand	1250	1266		
Sand and shells	1266	1300		
Shale	1300	1567		
Anhydrite	1567	1604		
Shale and lime streaks	1604	2135		
Shale and lime	2135	3826		
Rotary total depth	3826			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8	20	205'	common	160	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	