SIDE ONE

mission, 200 Coloradays after the comp	- 1-they of request 1	chita, Kansas ardless of ho f the informa	0/202, w the we tion is	ell was to be h	complet reld con	ed. fidenti	Lal.
. 1 011- The		ntidential.					al,
injection and tempo	rarily abandoned well	s. (i.e. electri	cal log	, sonic	log, ga		
neutron log, etc.).	(Rules 82-2-105 & 8	Z-Z-123) KCC	,,, (310)	205 52.			
	EXP	IRATION DATE	ART NO	<u>4-1-8;</u> 15-05	5 1_24.10)5	
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ADDICEOU		66441	_				
** CONTACT PERSON	Harold Sadowski		-			ıckle	
			LEASE	Mas	sier		·
ADDRESS			WELL NO	· <u> </u>	(One)		
1 .			WELL LO	CATION_	100'E S	W-SW-NI	<u> </u>
DRILLING Pionee	r Drilling Co., IN	c	2310 Ft	. from	North	Line	and
CONTRACTOR	est Mill		2210 Ft	. from	East	Line	of
ADDRESS		663	the <u>NE</u>	_(Qtr.)S	SEC 6 TW	P128 RO	SE <u>197</u> 7.
		•	•	WELL E	PLAT		
CONTRACTOR						i i	
ADDRESS			-			K	GS
		27.7.5	-	->><	-	_	· —-
TOTAL DELTI			-	1.	0	P:	LG
07.461			-	1		İ	
			-	 			
DOCKET NO. OF DISP	POSAL OR REPRESSURING	WELL BEING					
			_DV Tool	Used?	N/A	<u> </u>	
Injection, Tempora	arily Abandoned, OWWO.	. Other			7		•
ALL REQUIREMENTS (OF THE STATUTES, RULES HAVE BEEN FULLY COMPL	S AND REGULAT	IONS PRO	MULGATE	D TO RE	GULATE	THE OIL
							•
·	AFFI	DAVIT	•	:			
Наго	safter the completion of a well, regardless of now the wast was considerable. Attach separate letter of request if the information is to be held confidential. Confidential, only file one copy. Information on Side One will be of public for and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, section and temporarily abandoned wells. Applications must be made on dual completion, commingling, salt water disposal, section and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray itron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE Wanego Oil, Inc. API NO. 15-051-24,105 COUNTY Ellis FILL Wildcat FROD. FORMATION Arbuckle PROD. FORMATION Arbuckle PROD. FORMATION Arbuckle PROD. FORMATION Arbuckle PROD. FORMATION Arbuckle WELL NO. 1 (One) WELL LOCATION 100'L SW-SW-NE WELL PLAT (Office Use Only) WELL PL						
that: I am the Aff The statements an	iant, and I am famili d allegations contain	ar with the c ed therein ar	ontents e true a	of the	foregoi	ng Aff:	idavit.
	·		A	aref	Same)	ous l	
SUBSCRIBED A	MD" SHORW TO BEFORE ME	this <u>////</u>	day o	of	<u>linu</u>	ary	<u></u> ,
A			Gu	Not.	ARY PÚBI	Tan LIC)	naa)
MY COMMISSION BY	IRES: "					•	
11,111	OF KANSILIA	, • •				-dm 41:	4.0
	o''eanbe'Yeached by ph	none regarding	g any qu	estions	concer	ning th	,15
					STATE	COMPORAGE	O COMMISSION
						1-14- 1111 1	1985 1985

LEASE

Massier

SEC. G TWP. 12SRGE. 19W

FILL IN WELL LOG AS REQUIRED: Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-							SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.			shut-in pressures, and racoveries. TOP BOTTOM			HAME	DEPTH			
FORMATION	DESCRIPTION, C	VITERIO, RIG.		107						
		•								
Anhydrite		1:	511'	+640			·			
Anhydrite -	Base		-		+5	91				
Topeka		3	191'	-1040					٠.	
Heebner		3	148'	-1267						
Toronto		34	444'	-1293	:		·			
Lansing		34	461'	-1310	-1	543	•		,	
Conglomerat	• e	3′	755 '	-1604						
R. T. D.		38	801	-1650			,			
• !										
· ·										
NO ELECT	RIC LOG	,	•				•			
NO DRILL	STEM TES	STS						,		
,		•								
		•		ļ		.			•	
,									•	
Report of all string		intermediate	production, et	c. CASING	RECOR	D (New)	or (Use	d)		
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		e coment	Sacks		e and percent additives	
Surface Casing	124"	8-5/8''	20#	2591	60-4	O POS	196	3% (C 7% GEI	
our race casing	124	0-370	2011	200	00 1	0 100	130	10%	~ 1/6 CILI	
<u> </u>	 									
	 -								· · · · · · · · · · · · · · · · · · ·	
	LINER RECORD					PERFOR	FORATION RECORD None			
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	t. Size & typ		D	opth interval	
:	TUBING REC	ORD								
Size	Setting depth	Packer	set at							
		ACID, FRACT		CEMENT SO	QUEEZE					
	Ame	ount and kind of	material used	<u>.</u>			1	Pepth Inter	val treated	
									······	
·			· · · · · · · · · · · · · · · · · · ·							
Date of first production	· · · · · · · · · · · · · · · · · · ·	Produc	ing method (flo	wing, pumping,	gas lift,		Grav	ity		
RATE OF PRODUCTION	Oil		Gas		w	oter %	1	Gas-oil rat		
PER 24 HOURS Disposition of gas (vented, used on lease or sold)					MCF	70	bbis.		CFP	