

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-12224-0001

County \_\_\_\_\_ Rooks

NW SE SW Sec. 22 Twp. 10S Rge. 20 X East West

990 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Sutor Well # 5

Field Name Marcotte South

Producing Formation Lansing/Kansas City & Topeka

Elevation: Ground 2098' KB 2102'

Operator: License # 6417

Name: UNION PACIFIC RESOURCES COMPANY

Address: P. O. Box 7 - MS 3407

City/State/Zip: Fort Worth, TX 76101-0007

Purchaser: Mobil

Operator Contact Person: Kris Curran  
Phone: (817) 877-6000

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 3-22-55

Name of Original Operator Champlin Refining Co.

Original Well Name Sutor 5

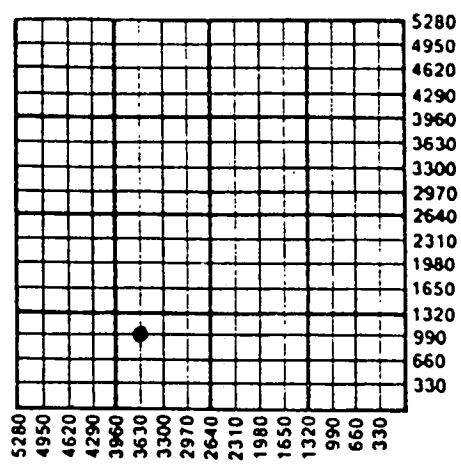
Date of Recompletion: \_\_\_\_\_

7-8-91 Commenced 7-25-91 Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Adj.  
 Gas  Inj  Delay. Comp.  
 Dry  Other (Core, Water Seal, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBDT  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 4 1991  
CONSERVATION DIVISION  
WICHITA, KS

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify): \_\_\_\_\_

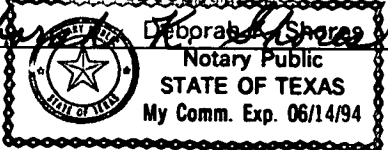
**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kris Curran Title Regulatory Analyst Date 10-2-91

Subscribed and sworn to before me this 3rd day of October 19 91

Notary Public: Deborah A. Shores Date Commission Expires 06-14-94



**SIDE TWO**

Operator Name Union Pacific Resources Company Lease Name Sutor Well # 5

Sec. 22 Twp. 10S Rge. 20  East  
 West County Rooks

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name N/A Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	3450-3458'	L-KC "G"	800 Gals 15% Pad Acid
4	3425-3434'	L-KC "D"	900 Gals 15% Pad Acid
4	3412-3416'	L-KC "C"	500 Gals 15% Pad Acid
4	3152-3159'	U. Topeka	600 Gals 15% Pad Acid

PBTD 3588' Plug Type CIBP

**TUBING RECORD**

Size 2-7/8" Set At 3544' SN          Packer At N/A Was Liner Run          Y X N

Date of Resumed Production, Disposal or Injection 7-12-91

Estimated Production Per 24 Hours Oil 17 Bbls. Water 114 Bbls. N/A Gas-Oil-Ratio  
 Gas 0 Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)