

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6417 EXPIRATION DATE June 30, 1983
OPERATOR Champlin Petroleum Company API NO. 15-163-20,355-0000
ADDRESS 6441 N.W. Grand Suite 300 COUNTY Rooks
Oklahoma City, OK 73116 FIELD Marcotte
** CONTACT PERSON Marilyn Day PROD. FORMATION U. Topeka & Lansing
PHONE 405-840-5521
PURCHASER Mobil Oil Corporation LEASE Sayles
ADDRESS Box 900 WELL NO. 5
Dallas, TX 75221 WELL LOCATION SE NW NW
DRILLING Garvey Drilling Co. 990 Ft. from North Line and
CONTRACTOR DBA Driller's Inc. 990 Ft. from West Line of
ADDRESS 5629 FM 1960 West, Suite 202 the NW (Qtr.) SEC 22 TWP 10S RGE 20 (W).
Houston, TX 77069
PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

X			

KCC ☒
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 3630' PBTD 3520'
W.O. _____

START DATE 1/20/83 DATE COMPLETED 1/24/83

ELEV: GR 2120' DF 2123' KB 2125'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CD-98018
(C-19,975)

Amount of surface pipe set and cemented 253' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO, Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February,
19 83

MY COMMISSION EXPIRES: 10/08/83

Notary Public
RECEIVED
STATE OF KANSAS
(NOTARY PUBLIC)

FEB 10 1983

** The person who can be reached by phone regarding any questions concerning this
information. Wichita Kansas

OPERATOR Champlin Petroleum Company LEASE SaylesSEC. 22 TWP. 10S RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>NO</u> Check if no Drill Stem Tests Run.				
Sand	0	15		
Post Rock	15	55		
Shale & Sand Streaks	55	253		
Shale & Sand	253	1000		
Anhydrite	1000	1638		
Shale	1638	1650		
Shale w/Lime	1650	2792		
Lime & Shale	2792	3184		
Lime	3184	3630		
RTD		3630		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	253'	Quickset	175	
Production	7 7/8"	4 1/2"	9.5#	3629'	60-40 Pozmix	150	12% salt, 3/4% CFB-2
					Howco lite	400	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3174-3182'
Size	Setting depth	Packer set at			
2 3/8"	3200'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/2000 gal. 15% NE Acid	3174-3182'

Date of first production 1/26/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31.9°
Estimated Production -I.P. 8 bbls.	Gas 0 MCF	Water 87 % 50 bbls.
Gas-oil ratio 0 CFPB		

Disposition of gas (vented, used on lease or sold)

None

Perforations

U. Topeka 3174-3182'
Lansing 3433-3437'
3465-3476'