

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 15-163-21,271 -0001

County Rooks

SE-NE SW Sec. 22 Twp. 10S Rge. 20 X East West

1485 Ft. North from Southeast Corner of Section
1155 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Sutor Well # 10

Field Name Marcotte

Producing Formation Lansing/Deer Creek/Topeka

Elevation: Ground 2130' KB 2135'

Operator: License # 6417

Name: Union Pacific Resources Company

Address: P.O. Box 7 - MS 3407

City/State/Zip: Ft. Worth, TX 76101-0007

Purchaser:
Mobil Oil Corp.

Operator Contact Person: Kris Curran
Phone: (817) 877-7325

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 06-26-81

Name of Original Operator Union Pacific Resources Co.

Original Well Name Sutor 10

Date of Recompletion: _____

Commenced 07-29-91 Completed 08-01-91

Re-entry Workover

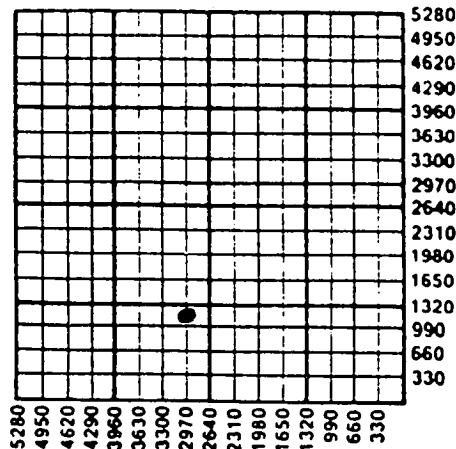
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify): _____

CONSERVATION DIVISION
Wichita, Kansas
AUG 2 1991
8-2-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kris Curran Title Regulatory Analyst Date 08-15-91

Subscribed and sworn to before me this 21st day of August

Notary Public Deborah K. Shores



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SIDE TWO

Operator Name Union Pacific Resources Company Lease Name Sutor Well # 10

Sec. 22 Twp. 10S Rge. 20
 East
 West

County Rooks

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Top Bottom

N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	Lansing 3489-3492'	300 Gals 15% pad acid, 20 BBLS flush
4	Lansing D 3462-3465'	300 Gals 15% pad acid, 20 BBLS flush
4	Deer Creek 3238-3245'	700 Gals 15% pad acid, 8 BBLS flush
4	Topeka 3187-3195'	800 Gals 15% pad acid, 22 BBLS flush

PBTD 3510' Plug Type CIBP

TUBING RECORD

Size 2 7/8" Set At 3500' Packer At N/A Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 08-02-91

Estimated Production Per 24 Hours Oil 17 Bbls. Water 127 Bbls. N/A Gas-Oil-Ratio
 Gas 0 Mcf

Disposition of Gas: N/A
 Vented ~~3610~~ Used on Lease (If vented, submit ACO-18.)