

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Champlin Petroleum Company API NO. 15-163-21,677-0000

ADDRESS 6441 N.W. Grand Blvd. Suite 300 COUNTY Rooks

Oklahoma City, OK 73116 FIELD Marcotte

\*\* CONTACT PERSON Marilyn Day PROD. FORMATION Lansing "C", "G", "H" and Arbuckle PHONE 405-840-5521

PURCHASER Mobil Oil Corporation LEASE Sutor

ADDRESS Box 900 WELL NO. 12

Dallas, Texas 75221 WELL LOCATION NE NE SE

DRILLING Pioneer Drilling Co., Inc. 2310ft. from West Line and

CONTRACTOR 308 West Mill 2310 Ft. from South Line of

ADDRESS Plainville, Kansas 67663 the SE (Qtr.) SEC 22 TWP 10S RGE 20W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3900' PBDT 3782'

SPUD DATE 6-7-82 DATE COMPLETED 8-15-82

ELEV: GR 2205' DF 2208' KB 2210'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98,018

Amount of surface pipe set and cemented 227' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August,

19 82

Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-8-83

RECEIVED STATE CORPORATION COMMISSION

AUG 23 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	975		
Native Mud w/hulls	975	1572		
Shale, Sand & Anhydrite	1572	2265	CAVL	1900-3889'
Red Bed & Shale	2265	2800	Gamma Guard	0-3867'
Shale & Lime	2800	3636		
Lime, Shale & Dolomite	3636	3900		
RTD		3900		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	226'	Quickset	200	
Production	7 7/8"	5 1/2"	14#	3899'	50-50 Pozmix	250	18% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.52	3818-3822'
TUBING RECORD			2	.52	3788-3792'
			2	.52	3762-3772'
Size	Setting depth	Packer set at	2		3632-3636'
2 7/8"	3779'		2		3568-3572'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2

3530-3534'

Amount and kind of material used	Depth interval treated
106 gals gel water & 250 gal 15% NE acid	3788-3792'
Squeeze w/50 sxs class H w/9/10% Halad 9	3788-3792'
and 50 sxs class H w/no additives, 500 gals 15% NE acid	
<del>1000 gals 15% NE acid</del>	<del>3568-3572' &amp; 3558-3562'</del>
500 gal 15% NE acid	3530-3534'
	3632-3636'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-4-82	Pumping	26.4 @ 60°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	13 bbls.	0	97.8% MCF	579 bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations	Lansing C	3530-3534
None		G	3558-3572
		H	3632-3636
		Arbuckle	3762-3772